

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

OFFICE	
INTER	
FOR	
SATION OFFICE	

Palmer Oil & Gas Company

P. O. Box 2564, Billings, Montana 59103

Reason(s) for filing	Check proper box	Check lease expiring
New Well	☒	Change in Transporter or
Recompletion	☐	Oil ☐
Change in Ownership	☐	Casinghead Gas ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease No.	State	3	undesignated PC & South Los	State	LG-3876
Section	1	1620	Feet From The	South	800
Line of Section	2	Township	31N	Range	7W
				NMPM	San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Consensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation		P. O. Box 90, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit	Sen.

If this production is commingled with that from any other lease or oil, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Shut-In	Work-over	Deepen	Plug Back	Some Rest.	Diff. Rest.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12/6/77	1/22/78		3425'		3408'			
Elevations (DF, KKB, RT, GR, etc.)	Name of Producing Formation		Total Depth		Taking Depth			
6542' GR, 6553' KB	Pictured Cliffs		3282' 3382'		3379'			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENT RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH		SACKS			
12 1/4"	8-5/8"		256'		225 sacks			
7-7/8"	5 1/2"		3420'		400 sacks			
(cased)	2-3/8"		3379'		None			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Length of Test	Taking Pressure	Actual Prod. During Test	Oil-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Date	Consensate MCF	Growth of Consensate
499 ACP 493	3 hours			
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size	
back pressure	SITP 1420	SICP 1420	3/4"	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert D. Ballantyne
Robert D. Ballantyne, Jr.
Drilling Superintendent
(Title)
January 24, 1978

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Original Signer of C-104, 104
TITLE _____

This form is to be filed in compliance with RULE 5.1104.
If the well is not allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable or new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, transporter, or casinghead gas, or for changes in the location of the well.