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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

JUL 16 '90

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.		ARTESIA, OFFICE	
Operator		Well APINo.	
Hallwood Petroleum, Inc.		30-045-22793	
Address			
P.O. Box 378111, Denver, CO 80237			
Reason(s) for Filing (Check proper box)			
New Well <input type="checkbox"/>		Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain)	
Recompletion <input type="checkbox"/>		Company name changed from Quinoco	
Change in Operator <input type="checkbox"/>		Petroleum, Inc. effective 6/1/90	
Oil <input type="checkbox"/>		Dry Gas <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>		Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator			
Quinoco Petroleum, Inc., P.O. Box 378111, Denver, CO 80237			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Federal	3	Los Pinos Fruitland PC	State (Federal or Fee)	NM-028749
Location				
Unit Letter <u>G</u> : <u>1850</u> Feet From The <u>North</u> Line and <u>1640</u> Feet From The <u>East</u> Line				
Section <u>10</u> Township <u>31N</u> Range <u>7W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corp.	P.O. Box 8900, Salt Lake City, UT 84108-0899	
If well produces oil or liquids, give location of tanks. <u>N/A</u>	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? <u>Yes</u>	
	When ?	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Holly S. Richardson  
Signature

Holly S. Richardson Sr. Ops. Eng. Tech.

Printed Name

6/26/90 (303) 850-6322

Date Telephone No.

OIL CONSERVATION DIVISION

AUG 10 1990

Date Approved

By

Brian D. Chang

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.