

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMNM28749
2. Name of Operator Hallwood Petroleum, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 378111, Denver, Colorado 80237	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G 1850' FNL & 1640' FEL Section 10 - T31N - R7W	8. Well Name and No. Federal 3
	9. API Well No. 30-045-22793
	10. Field and Pool, or Exploratory Area Los Pinos Pictured Cliffs
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Below is the proposed P&A'ing of the wellbore.

- 1) Set CIBP @ 3,300'. Mix gel (20 sx) to raise visc to 40, WT 8.4#, disp hole w/plug mud.
- 2) Mix & spot 1st Plug w/ 40 sxs class B cmt w/ 2% CaCl from 3,300'-2,970'. WOC and tag this plug.
- 3) Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxs class B @ 15.6 ppg.
- 4) Perf @ 840'. Mix cmt & spot 23 sxs class B cmt @ 15.6 ppg @ 840-740' inside & out.
- 5) Perf @ 302', spot 142 sxs class B @ 15.6 ppg, circ cmt to surf inside & out.
- 6) Cut 8-5/8" & 5 1/2" csg off, install dry hole marker.

RECEIVED
BLM
MAY 13 AM 9:54
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Kevin O'Connell

Title Drlg. & Prod. Supervisor

Date 5/10/1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

MAY 13 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: #3 Federal

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.