Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004–0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Name of Operator S. Well None and No. Federal 3	OUNDAY MOTIOE	AND DEDORTO ON WELLS	NMNM28/49
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Name of Operators Section 10 Charge of Patroleum, Inc. Subsequent Report Subsequen	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Pederal 3 Andrew Mail Wood Petroleum, Inc. 9. API Well No. 30.	1. Type of Weil		
Hallwood Petroleum, Inc. AAPI Well No. 30-045-22793	Oil Gas Well Other		
30-045-22793 P. O. Box 378111, Denver, Colorado 80237 10. Field and Food, or Euphornovy Area Location of Well (Footage, Sec., T. R. M., or Survey Description) Unit G 1850' FNL & 1640' FEL Section 10 - T31N - R7W 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Subsequent Report Subsequent Report Pinal Abandonment Proper COMM Subsequent Report Albering Cating Other Final Abandonment Proper COMM Subsequent Report Albering Cating Other Subsequent Report Albering Cating Other Tother Data The Drig, & Prod. Supervisor Date Subsequent Report Albering Cating Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxx class B @ 15.6 ppg @ 840-740 pmg. Albering Cating Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxx class B @ 15.6 ppg @ 840-740 pmg. Albering Cating Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxx class B @ 15.6 ppg @ 840-740 pmg. Albering Cating Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxx class B @ 15.6 ppg @ 840-740 pmg. Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxx class B @ 15.6 ppg @ 840-740 pmg. Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxx class B @ 15.6 ppg @ 840-740 pmg. Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxx class B @ 15.6 ppg @ 840-740 pmg. Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxx class B @ 15.6 ppg @ 840-740 pmg. Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxx class B @ 15.6 ppg @ 840-740 pmg. Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxx class B @ 15.6 ppg @ 840-740 pmg. Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxx class B @ 15.6 ppg @ 840-740 pmg. Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxx class B @ 15.6 ppg @ 840-740 pmg. Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxx class B @ 15.6 ppg @ 840-740 pmg. Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxx class B @ 15.6 ppg @ 840-740 pmg. Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxx class B @ 15.6 ppg @ 840-740 pmg. Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxx class B @ 15.6 ppg @ 840-740 pmg. Mix & pu	2. Name of Operator Unil 1 and and Data and Dat		
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TYPE OF SUBMISSION Notice of Integral Change of Plans New Construction New Const	Section 10 - T31N - R7W		San Juan, NM
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(This space for Federal or State office use)	14. I hereby certify that the foregoing is true and correct Signed Kevin O'Connell 1/2	Title Drlg. & Prod. Supervis	or Date5/10/1993
Approved by Title A PROVED			
Conditions of approval, st any:		Title	Date Date D
	Conditions of approval, if any:		APPRUVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitions or fraudulent statements

or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: # 3 Federal

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. With the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.