

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMNM28749

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 3

9. API Well No.

30-045-22793

10. Field and Pool, or Exploratory Area

Los Pinos Pictured Cliffs

11. County or Parish, State

San Juan, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hallwood Petroleum Inc.

3. Address and Telephone No.

P. O. Box 378111, Denver, Colorado 80237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G 1850' FNL & 1640' FEL

Section 10 - T31N - R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached for your review and approval is a report of the testing of the PC (Pictured Cliffs) zone in this well and the subsequent P&A'ing of the wellbore. This P&A procedure was verbally approved by Wayne Townsend on 4/26/93.

MAY 18 1993

BLM CON. DIV.  
DIST. 3

Approved: [Signature]  
Liability in the wellbore and  
surface restoration is assumed.

93 MAY -7 AM 11:25  
070 FARMINGTON, NM

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed Kevin O'Connell

Title Drlg. & Prod. Supervisor

Date 5/4/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

**APPROVED**

MAY 18 1993

**DISTRICT MANAGER**

**FEDERAL #3**

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(Attachment to Form 3160-5)

- 4/21/93 - FIRST REPORT:**  
Move in Pool Company Rig #724.
- 4/22/93 -** ND well head, NU Bope. RU & pull 98 jts 1" tbg. TOH w/ 96 jts, 2-3/8" tbg.
- 4/23/93 -** Trip out w/ 2 jts 2-3/8" and 8 blast jts.
- 4/24/93 -** TOH w/ Baker retrieving tool and packer remains. RU Power Swivel, clean out to 3,503', circ hole clean.
- 4/25/93 -** PU Baker type "T" cast iron bridge plug, TIH & set 3,470'. RU cmt, dump bailer, mix 4 sxs cmt & trip in and dump 36' w/ cmt on top CIBP (two runs). Plugged off Lower PC zone. New PBTD = 3434'. TIH and perforate 4 SPF w/ 4" gun (80 shots) from 3,318-3,338'. PU 5-1/2" full tension packer, SN & TIH w/ 104 jts, 2-3/4" 4.7# tbg, set packer @ 3,290'.
- 4/26/93 -** Prep to check fluid level and swab test PC zone.
- 4/27/93 -** Flowed all day & overnight, produced 60 BW, making some gas but at low flowing pressures.
- 4/28/93 -** Flow @ 25 psi.
- 4/29/93 -** Prep to P & A well. Pump 60 bbls down tbg (after releasing pkr) to kill well. POOH w/ packer & 104 jts 2-3/8" tbg.
- 4/30/93 -** Pump 100 bbls water down csg to kill well. Pick-up Mtn States 5-1/2" mechanical set CIBP. Set CIBP @ 3,300'. RU Western Co & mix gel (20 sx) to raise visc to 40, WT 8.4#, disp hole w/ plug mud, mix & spot 1st Plug w/ 40 sxs class B cmt w/ 2% CaCl from 3,300-2,970' (full returns). POOH 12 stds to 2,500', WOC 3-1/2 hrs. TIH tag cmt @ 2,975', pull out to 2,520'. Mix & pump, Plug #2 set @ 2,520-2,276' w/ 86 sxs class B @ 15.6 ppg. POOH, RU Basin WS perf @ 840' w/ 4 shots. TIH w/ 2-3/8" to 840', mix cmt & spot 23 sxs class B cmt @ 15.6 ppg @ 840-740' inside & out, POOH, laying down 2-3/8". RU & perf @ 302' w/ 4 shots, RD mixed spot 142 sxs class B @ 15.6 ppg, circ cmt to surf inside & out (5 bbls). Job complete @ 20.45 hrs 4-29-93, RD Western, SDFN.  
**NOTE:** Belva Christensen - BLM - witnessed P&A of well.
- 5/01/93 - FINAL REPORT:**  
Rig released @ 11:00 AM 4-30-93. Back hoe dug around wellhead, cut 8-5/8" & 5-1/2" csg off, install dry hole marker.