

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Federal

9. Well No.
No. 4

10. Field and Pool, or Wildcat
Undesignated PC and S.
Los Pinos Fruitland Ext.

12. County
San Juan

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Palmer Oil & Gas Company

3. Address of Operator

P. O. Box 2564, Billings, Montana 59103

4. Location of Well

UNIT LETTER P LOCATED 1124 FEET FROM THE South LINE AND 564 FEET FROM

THE East LINE OF SEC. 3 TWP. 31N RGE. 7W NMPM

15. Date Spudded 1/22/78 16. Date T.D. Reached 2/1/78 17. Date Compl. (Ready to Prod.) 4/26/78 18. Elevations (DF, RKB, RT, GR, etc.) 6586 GL, 6597 KB 19. Elev. Casinghead

20. Total Depth 3627' 21. Plug Back T.D. 3589' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name 3396-3589 - Pictured Cliffs 25. Was Directional Survey Made no

26. Type Electric and Other Logs Run No open hole logs were run 27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	257' KB	12-1/4"	250 SX	-
5-1/2"	14#	3625' KB	7-7/8"	350 SX	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3516'	-

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3396, 3400, 3402, 3415, 3421, 3494, 3507, 3557, 3563, 3589 - 1 shot each				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3396-3589	500 gal. 15% HCl
				Foam Fraced	115,000# 10/20 sd, 1,449,600 scf N ₂

33. PRODUCTION							
Date First Production shut in		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>flowing</u>				Well Status (Prod. or Shut-in) <u>shut in</u>	
Date of Test <u>4/26/78</u>	Hours Tested <u>3 hrs</u>	Choke Size <u>3/4"</u>	Prod'n. For Test Period <u> </u>	Oil - Bbl. <u> </u>	Gas - MCF <u>930</u>	Water - Bbl. <u> </u>	Gas-Oil Ratio <u> </u>
Flow Tubing Press. <u>561</u>	Casing Pressure <u>FCP 955</u>	Calculated 24-Hour Rate <u> </u>	Oil - Bbl. <u> </u>	Gas - MCF <u>7,446</u>	Water - Bbl. <u> </u>	On Gravity - API (Corr.) <u> </u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold Test Witnessed By Joe Ellledge

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert D. Ballantyne TITLE Production Sup't DATE 5/30/78

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>3180</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3386</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation