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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Palmer Oil & Gas Company

3. Address of Operator

P. O. Box 2564, Billings, Montana 59103

4. Location of Well

UNIT LETTER E LOCATED 1450 FEET FROM THE N LINE AND 835 FEET FROM

12. County
San Juan

THE E LINE OF SEC. 10 TWP. 31 RGE. 7 NMPM

15. Date Spudded

12/16/78

16. Date T.D. Reached

1/15/78

17. Date Compl. (Ready to Prod.)

3/21/78

18. Elevations (DF, RKB, RT, GR, etc.)
6601 GL, 6612 KB

19. Elev. Casinghead

20. Total Depth

3603'

21. Plug Back T.D.

3599'

22. If Multiple Compl., How Many
two

23. Intervals Drilled By

Rotary Tools
0-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3197-3276 - Fruitland
3350-3382 - Pictured Cliffs

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Schlumberger - FDC/CNL-GR

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	220'	12-1/4"	250 SX	
5-1/2"	14#	3602'	7-7/8"	200 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3310'	3310'
					1"	3157'	

31. Perforation Record (Interval, size and number)

L Pictured Cliffs: 3495, 3500, 3503, 3515, 3517
U Pictured Cliffs: 3350', 3352, 3355, 3365, 3367, 3382.
Fruitland: 3197-3204, 3208-26, 3232-48, 3262-76
(1 shot/foot)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3495-3382'	500 gal. 15% HCL; foam frac
w/2102	bbls 70% foam & 120,000# 10/20
sd, 1.826 MMCF Nitrogen	
3197-3276	NATURAL

33. PRODUCTION

33. Date First Production shut in Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) shut in

Date of Test FR- 3/21/78 PC- 3/14/78	Hours Tested 3 hrs	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. FR-SITP 1425 PC-SITP 1475	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

Test Witnessed By
Joe Elledge

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James G. Routson

TITLE Petroleum Engineer

DATE 3/28/78

