

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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Palmer Oil & Gas Company

P. O. Box 2564, Billings, Montana 59103

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE								
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease No.			
Yager	4	South Los Pinos Fruitland	State, Federal or Fee					
Location								
Unit Letter	E	1450	Feet From The	North	Line and 835	Feet From The	West	
Line of Section	10	Township	31N	Range	7W	NMPM,	San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline Corporation	P. O. Box 90, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-16-77	1/15/78	3603	3599'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6601 GL, 6612 KB	Fruitland	3197	3156.78'					
Perforations			Depth Casing Shoe					
3197-3204, 3208-26, 3232-48, 3262-76			3602					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	220'	250 SX					
7-7/8"	5-1/2"	3602'	200 SX					
(cased)	2-3/8"	3310'	none					
"	1"	3156'	none					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of oil and must be able for this test or be for full 24 hours)		ed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF	

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	3 hrs		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
back pressure	SITP 1425	SICP 1427	3/4"

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>MAR 20 1978</u> , 19	
PALMER OIL & GAS COMPANY		Original Signed by A. R. Kendrick	
<u>James G. Routson</u> (Signature)		BY	
James G. Routson, Petroleum Engineer		TITLE <u>MANAGER</u>	
March 15, 1978		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and V for changes of owner, well, or other information.	