March 15, 1978

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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

TER OIL GAS		AND NSPORT OIL AND NATURAL	Effective 1-1-65
RATION OFFICE			
to:	Cara Campany		
Palmer Oil &	•	73	
P. O. Box 256 eason(s) for filing (Check proper box)	4, Billings, Montana 5910	Other (Please explain)	
New Well	Change in Transporter of:	Office (1 teads explain)	
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	·
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Well No. Fool Name, Including Fo	matical Cliffs Kind of Lea	se Lease No.
Yager	4 Undesignated 1	State, Feder	ral or Fee Fee
Location	North	835	_ West
Unit Letter E ; 14	Feet From The North Line	and 835 Feet From	The
Line of Section 10 Tox	wnship 31N Range	7W , NMPM,	San Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	3	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
) T	singhead Gas or Dry Gas X	Address: (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Car Northwest Pipeline Cor			ton, New Mexico 87401
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		hen
give location of tanks.	1 1 1 1		
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA		New Well Workever Despen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completion		X	1 1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth 3603	7.B.T.D. 3599'
12/16/77 Elevations (DF, RKB, RT, GR, etc.)	1/15/78 Name of Producing Formation	Top Jul/Gas Pay	Tubing Depth
6601 GL 6612 KB	Pictured Cliffs	3350'	3310'
Perforations   Pictured []	iffs: 3495, 3500, 3503,	3515, 3517	Depth Casing Shoe 3602'
U_Pictured Cl	iffs: 3350, 3352, 3355,	CEMENTING RECURD	3002
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	220'	250 sx
7-7/8"	5-1/2"	36021	200 sx
(cased)		3310'	•
11			il and must se sad top allow-
TEST DATA AND REQUEST FOIL WELL		Part of the June 24 10 to	
Date First New Oil Run To Tanks	Date of Test	Finducing Method (Fiew, pump, gas	lift, etc.)
	Tubing Pressure	Colling Result	Cher Sign
Length of Test	I dbird Flesswe		1979
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	MCF MAR SO 1976
			OIL CON. COM.
			Distr
Actual Prod. Test-MCF/D	Length of Test	Blie. Condensate/MMCF	Gravity of Cond-neuts
	3 hrs		
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (Shut-in) SITP 1475	Casing Pressure (Shut-in)	Choke 5.ze 3/411
	4	OU CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIAN	NCE		38 1978
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY_Original Signed by A. R. Kendrick	
above is true and complete to the best of my knowledge and belief.		TITLE SOPERING	
PALMER OIL & GAS COMPA	,N T		
a of Ranton		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
James G. Routson, Petroleum Engineer		All sections of this form	must be filled out completely for allow
(Title)		able on new and recompleted	wells.
March 15, 1978		Fill out only Sections I.	II. III, and VI for changes of owner

Fill out only Sections I, II, III, and VI for changes of owner,