

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

WELL/API NO. 30-045-22804
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Yager
8. Well No. 4
9. Pool name or Wildcat Los Pinos (Pictured Cliffs)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Hallwood Petroleum, Inc.
3. Address of Operator P.O. Box 378111, Denver, CO 80237
4. Well Location Unit Letter E : 1450 Feet From The North Line and 835 Feet From The West Line Section 10 Township 31N Range 7W NMPM San Juan County
10. Elevation (Show whether LF, RKB, RT, GR, etc.) 6,612' KB & 6,601' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood Petroleum, Inc. plugged and abandoned this well per the attached Plugging Summary.

RECEIVED  
JUN 20 1994

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin E. O'Connell TITLE Dlrg. & Prod. Manager DATE 6/16/94  
(303)  
TELEPHONE NO. 850-630

TYPE OR PRINT NAME Kevin E. O'Connell

(This space for State Use)

APPROVED BY Johnny Robinson TITLE Oil & Gas Inspector DATE 6-30-94  
CONDITIONS OF APPROVAL, IF ANY:

PLUGGING SUMMARY  
YAGER #4  
SAN JUAN COUNTY, NEW MEXICO

For plug and abandonment of your Yager #4 (Ft/PC), well located in NW, Sec. 10, T31N, R7W, San Juan County, NM.

- 5-19-94 Drive rig to location. Spot rig. Check pressures on well: Pictured Cliffs tubing 1250 psi, Fruitland tubing 550 psi and casing 1350 psi. Blow well down. Too windy to rig up. Shut in well. SDFN.
- 5-20-94 Safety Meeting. RU rig. Check pressures on well: Pictured Cliffs tubing 1200 psi, Fruitland tubing 300 psi and casing 200 psi. Open up well and blow down. Establish rate into Pictured Cliffs perms 2 bpm at 400#. Plug #1 with 48 sxs Class B cement from 3517' to packer at 3310' over PC perms. Shut in well and WOC. Open up well. ND wellhead. NU BOP. Change over for 1" tubing. POH and LD 100 jts of 1" tubing (3157'). Shut in well.
- 5-21-94 Safety Meeting. Change over for 2-3/8" tubing. RU wireline. RIH down tubing and tag cement at 3288'. POH and RU 1-13/16" cutter. RIH with wireline and jet cut tubing at 3190'. POH with wireline. Establish rate into Fruitland perms 2 1/2 bpm at 200#. Plug #2 with 119 sxs cement from 3276' to 2220' over Fruitland perms and Ojo Alamo top. POH and tally tubing. WOC. Pressure test casing to 500#; OK. RIH with wireline and tag top of cement at 2234'. Perforate 4 squeeze holes at 840'. Establish rate into Nacimiento squeeze holes 1-1/4 bpm at 600#. PU 5-1/2" cement retainer and RIH; set at 780'. (Procedure change on Plug #3 approved by C. Gholson, NMOCD.) Plug #3 with retainer set at 780' mix 41 sxs Class B cement, squeeze 36 sxs below the retainer from 840' to 740' outside casing and spot 5 sxs above the retainer to 737'. POH and LD tubing and setting tool. Perforate 4 squeeze holes at 300'. Establish circulation out bradenhead with 6 bbls water. Plug #4 with 115 sxs Class B cement from 300' to surface, circulated good cement out bradenhead. Shut in well and WOC. Dig out wellhead. Open up well. ND BOP. Cut wellhead off. Install P&A marker and fill casing with 23 sxs Class B cement. Rig down and move off location.