	3			Form C-103	,
DISTRIBUTION				Supersedes Old C-102 and C-103	
SANTA FE		NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65	
FILE	1 1			Ea Indiana Time of	6700
U.S.G.S.	+			5a. Indicate Type of I	Lease Fee X
LAND OFFICE				5. State Oil & Gas Lo	
OPERATOR				5. State Off & Gas Li	dse No.
				mmm	amana
(DO NOT USE THIS FO	7, Unit Agreement Name				
		OTHER-			
2. Name of Operator W. P	. Carr			8. Farm or Lease Name	
C & E Operators, Inc. 3. Address of Operator				Hampton 9. Well No.	
•	_	~ 11 m	75.3.2.0		
6700 Forest Lane - Dallas, Texas 75230				3A 10. Field and Pool, or Wildcat	
•	· ·				
UNIT LETTER		5 FEET FROM THE WEST	LINE AND 700 FEET FROM	Blanco M	mmn
THE North	LINE, SECTION	10 TOWNSHIP 30h	N RANGE 11W NMPM		
mmmm	mm.	15. Elevation (Show whether	DF, RT, GR, etc.)	12, County	++++++
		5,671 KE		San Juan	
16.	<u> </u>	<u> </u>			,,,,,,,,,,,
NOTI	-	ppropriate Box To Indicate N ENTION TO:	lature of Notice, Report or Ot SUBSEQUEN	ner Data T REPORT OF:	
_	٦				[]
PERFORM REMEDIAL WORK	=	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	
TEMPORARILY ABANDON	4		COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB	PLUG AND	ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	OTHER		
OTHER NEW W	iell	X			
work) SEE RULE 1103.			ails, and give pertinent dates, including	g estimated date of star	ing uny proposed
Surface Cas	ing set	at John Mitti 712 packs			
Surface Cas Test at 600					
Test at 600 Intermediat calcium, te	# PSI fo te string est to 1, preceeded	or 12 hours. g of 7" set at 2,350' wm ,200' PSI for 30 minutes d by 20-bbl. of gelled w	ith 50 sacks of Class B s, $4\frac{1}{2}$ casing set at 4,7 water, 50/50 Poz A Clas es per sack & 6% Halod	50' with 370 s s B with 2% ge	acks 1,
Test at 600 Intermediat calcium, te	# PSI fo te string est to 1, preceeded	or 12 hours. g of 7" set at 2,350' wm ,200' PSI for 30 minutes d by 20-bbl. of gelled w	ith 50 sacks of Class B s, $4\frac{1}{2}$ casing set at 4,7 water, 50/50 Poz A Clas	50' with 370 s s B with 2% ge	acks 1,
Test at 600 Intermediat calcium, te	# PSI fo te string est to 1, preceeded	or 12 hours. g of 7" set at 2,350' wm ,200' PSI for 30 minutes d by 20-bbl. of gelled w	ith 50 sacks of Class B s, $4\frac{1}{2}$ casing set at 4,7 water, 50/50 Poz A Clas	50' with 370 s s B with 2% ge	acks 1,
Test at 600 Intermediat calcium, te of cement p 6.25# fine	# PSI fo te string est to 1, preceeded gilsonit	or 12 hours. g of 7" set at 2,350' wi ,200' PSI for 30 minuted by 20-bbl. of gelled wi te per sack, 2# gelflake	ith 50 sacks of Class B s, 4½ casing set at 4,7 water, 50/50 Poz A Clas es per sack &.6% Halod	50' with 370 s s B with 2% ge	acks 1,
Test at 600 Intermediat calcium, te of cement p 6.25# fine	# PSI fo te string est to 1, preceeded gilsonit	or 12 hours. g of 7" set at 2,350' wm ,200' PSI for 30 minutes d by 20-bbl. of gelled w	ith 50 sacks of Class B s, 4½ casing set at 4,7 water, 50/50 Poz A Clas es per sack &.6% Halod	50' with 370 s s B with 2% ge	acks 1,
Test at 600 Intermediat calcium, te of cement p 6.25# fine	# PSI fo te string est to 1, preceeded gilsonit	or 12 hours. g of 7" set at 2,350' wi ,200' PSI for 30 minuted by 20-bbl. of gelled wi te per sack, 2# gelflake	ith 50 sacks of Class B s, 4½ casing set at 4,7 water, 50/50 Poz A Clas es per sack &.6% Halod	50' with 370 s s B with 2% ge	acks l, t.

CONDITIONS OF APPROVAL, IF ANY: