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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

5

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-105

Effective 1-1-65

Operator

EL PASO NATURAL GAS COMPANY

Address

Box 990, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change In Ownership

Change In Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Sunray G

Well No.

1A

Pool Name, Including Formation

Blanco M.V.

Kind of Lease

State, Federal or Fee

SF

Lease No.

078386A

Location

Unit Letter

E

1460

Feet From The

North

Line and

1105

Feet From The

West

Line of Section

21

Township

31 N

Range

9 W

NMPM, San Juan

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

EL PASO NATURAL GAS COMPANY

Name of Authorized Transporter of Casinghead Gas

EL PASO NATURAL GAS COMPANY

If well produces oil or liquids, give location of tanks.

Unit

E

Sec.

21

Twp.

31N

Rge.

9W

Address (Give address to which approved copy of this form is to be sent)

Box 990, Farmington, New Mexico

Address (Give address to which approved copy of this form is to be sent)

Box 990, Farmington, New Mexico

Is gas actually connected?

When

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

5-19-78

Date Compl. Ready to Prod.

8-7-78

Total Depth

6034'

P.B.T.D.

6017'

Elevations (DF, RKB, RT, GR, etc.)

6473' GL

Name of Producing Formation

MV

Top Gas/Gas Pay

4853'

Tubing Depth

5912'

Perforations

4853,5093,5113,5141,5155,5160,5164,5169,5195,5201,5207,5336,5341,5369,5461,5519,5543,5564,5569,5601,5608,5610,5613,5628,5631,5659,5665,5684,5755,5777,5805,5847,5865,5897,5903,5970' w/1 SPZ.

Depth Casing Shoe

6034'

HOLE SIZE

13 3/4"

CASING & TUBING SIZE

9 5/8"

DEPTH SET

223'

SACKS CEMENT

266 cf

8 3/4"

7"

3657'

493 cf

6 1/4"

4 1/2" liner

3486-6034'

438 cf

2 3/8"

5912'

Tubing

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bble.

Water-Bble.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bble. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

684

Casing Pressure (Shut-in)

685

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. G. Lucio

(Signature)

Drilling Clerk

(Title)

8-15-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED

Original Signed by

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.