

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  **07/DEC-8 PHT 1-43**

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  **070 PERFORATION, NM**

5. LEASE DESIGNATION AND SERIAL NO.  
**SF-078386A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
**Sunray G #1A**

2. NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY**

9. API WELL NO.  
**30-045-22815**

3. ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

10. FIELD AND POOL, OR WILDCAT  
**Blanco PC/Blanco MV**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1480'FNL, 1105'FWL,**  
At top prod. interval reported below  
At total depth **DHC-1641**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 21, T-31-N, R-9-W**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH **San Juan**

13. STATE **New Mexico**

15. DATE SPUDDED **5-19-78**

16. DATE T.D. REACHED **5-28-78**

17. DATE COMPL. (Ready to prod.) **11-26-97**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* **6473 GR**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6034**

21. PLUG, BACK T.D., MD & TVD **6017**

22. IF MULTIPLE COMPL., HOW MANY\* **2**

23. INTERVALS DRILLED BY **0-6034**

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**3325-3387 Pictured Cliffs Commingled w/Mesaverde**

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**CNL, CBL-CCL-GR**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	223	13 3/4	286 cu.ft.	
7	20#	3857	8 3/4	493 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3486	6034	438 cu.ft.		2 3/8	5997	

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3486	6034	438 cu.ft.		2 3/8	5997	

31. PERFORATION RECORD (Interval, size and number)  
**3325, 3327, 3329, 3333, 3337, 3339, 3341, 3344, 3347, 3350, 3355, 3357, 3361, 3364, 3366, 3369, 3379, 3387**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3325-3387	479 bbl 25# linear gel, 105,000# 20/40 Ariz sd
	615,000 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION **11-26-97**

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
**Flowing**

WELL STATUS (Producing or shut-in)  
**SI**

DATE OF TEST **11-26-97**

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF **615 Pitot Gauge**

WATER-BBL

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE **SI 244**

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**To be sold**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
**None**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Regulatory Administrator** DATE **12-5-97**

**ACCEPTED FOR RECORD**

**OCT 02 1998**

\*(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1730'	2920'	White, cr-gr ss		
Fruitland	2920'	3325'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		
Pictured Cliffs	3325'	4843'	Bn-Gry, fine grn, tight ss.		
Mesa Verde	4843'	5570'	Med-dark gry, fine gr ss, carb sh & coal		
Point Lookout	5570'	6017'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		