01 607165	-1.	i5	ì
DISTRIBUTION			
SANTA FE	17		
FILE		17	<u> </u>
J.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	17	
OPERATOR		17	
PRORATION OFFICE		1	
Operator		•——	

VI.

NEW MEXICO OIL CONSERVATION COMMISSION

	FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1			
	U.S.G.S.	AUTHORIZATION TO TE	AND	Effective 1-1-65			
	LAND OFFICE	- NOTIONIZATION TO TH	RANSPORT OIL AND NATURA	L GAS			
	TRANSPORTER GAS	_		AP1 30-045-22860			
	OPERATOR /						
1.	PRORATION OFFICE Operator						
	El P aso Natural Gas Company Address						
	Box 289, Farming	on, New Mexico 87401					
	Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please explain)				
	Recompletion	Oil Dry (San []				
	Change in Ownership		lensate				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND) LEASE					
	Lease Name	Well No. Pool Name, Including	1	ase Lease No.			
	San Juan	1A Blanco Mesa	Verde State, Fed	FF078208			
		Feet From The South	ine and 1290 Feet Fro	m The East			
	Line of Section 1 T	ownship 30N Range]	0-W , NMPM, San	Juan County			
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS				
	El Paso Natural G			roved copy of this form is to be sent)			
	Name of Authorized Transporter of C	gsinghead Gas or Dry Gas X	BUX 289, Farmington	New Mexico 87401 roved copy of this form is to be sent)			
	El Paso Natural G						
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Box 289, Farmington, Is gas actually connected?	New Mexico 87401			
	give location of tanks.	I 1 30N 10-W	•				
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	, give commingling order number:				
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	X ! Total Depth	1 1			
	4-14-79	7-3-79		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	5956 ' Top AF/Gas Pay	5939 * Tubing Depth			
	6545 ! CI	Maga Varile	4870'				
	Perforations 4870, 4884, 4900, 5059, 5066, 5199, 5204, 52	Mesa verde 4959,4995,5002,5009,5016 71,5279,5335,5360,5521,55 93,5609,5614,5623,5644,56 66,5918 w/1 SPZ.	5,5023,5030,5037,5052,	Depth Casing Shoe			
	5566, 5572, 5577, 5587, 559	13,5609,5614,5623,5644,56	527,5533,5539,5554,5560 551,5706,5735,5749,5754	5956'			
	3/83,5/92,5810,5818,586	66,5918 w/1 SPZ.	7	,			
	13 3/4 "	9 5/8"	DEPTH SET	SACKS CEMENT			
	8 3/4"	7"	217' 3637'	248 cu. ft.			
	6 1/4"	4 1/2" casing liner	3524-5956'	393 cu. ft. 431 cu. ft			
Į		2 3/8"	5917'	tubing			
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load or	il and must be equal to or exceed top allow-			
Ī	Date First New Oil Run To Tanks Date of Test Date of Test						
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size and Application			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Ga -MCF			
Į				L JUI,			
	GAS WELL		,	01/2 00/1/9/9			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Granty of Chindenaute M.			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
Ĺ		296	613				
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION			
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED 102 17 1979				
	Commission have been complied t	with and that the information given	, , , , , , , , , , , , , , , , , , , ,				
above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick					
		SUPERVISOR	१ इतिहरूलाहरू 📆 ३				
$A \cup A \cdot \cdots = A \cup A \cdot \cdots = A \cup A$				compliance mist and a second			
	W. B. Dusco		11	compliance with RULE 1104.			
(Signature) Drilling Clerk			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
			11	··· - · · ·			
	•	tle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
-	6-13-79	ra i	Fill out only Sections I.	II. III, and VI for changes of owner,			
	(Date)		well name or number, or transporter, or other such change of condition.				

Senerate Forms C-104 must be filed for each nool in multiplu