SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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Aztec Oil & Gas Company 3. Address of Operator P. O. Drawer 570, Farmington, New Mexi 4. Location of Well (Report location clearly and in accordance with any State real At surface 940' FNL & 1640' FWL At proposed prod. zone	PLUG BAG MULTIP ZONE CO quirements.*)	CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Nye 9. WELL NO. # 16A 10. FIRLD AND POOL, OR WILDCAT Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
DRILL DEEPEN DEE	PLUG BAG MULTIP ZONE CO quirements.*)	CK	8. FARM OR LEASE NAME Nye 9. WELL NO. # 16A 10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde		
b. TYPE OF WELL OIL GAS WELL OTHER AZ TEC Oil & Gas Company 3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexi 4. LOCATION OF WELL (Report location clearly and in accordance with any State real At surface 940' FNL & 1640' FWL At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*	CO quirements.*)	PLE	Nye 9. WELL NO. #16A 10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde		
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P. O. Drawer 570, Farmington, New Mexicological Description of Wall (Report location clearly and in accordance with any State react surface 940' FNL & 1640' FWL At proposed prod. zone 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.	quirements.*)		#16A 10. FIRELD AND POOL, OR WILDCAT Blanco Mesa Verde		
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At surface 940' FNL & 1640' FWL At proposed prod. zone 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.	quirements.*)		1		
940' FNL & 1640' FWL At proposed prod. zone 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.		Sid 1	AND SURVEY OR AREA		
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		SII 🕽			
			Section 12-30N-11W		
			12. COUNTY OR PARISH 13. STATE		
	04.004.0		1		
5. DISTANCE FROM PROPOSED* 1 10. NO. OF A		1 17 100	San Juan New Mex		
LOCATION TO NEAREST	Seed IN LEADS	TO T	HIS WELL 322.98		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		4	_/Y_/		
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		20. ROTA	Rotary		
OR APPLIED FOR, ON THIS LEASE, FT. 5102					
1. Elevations (Show whether DF, RT, GR, etc.)			Z2. APPROX. DATE WORK WHA. START		
5935'			January 15, 1978		
PROPOSED CASING AND CEM	ENTING PROGR	MA			
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SI	ETTING DEPTH		QUANTITY OF CEMENT		
12-1/4" 9-5/8" 36#	200		130 cu. ft.		
8-3/4" 7" 20# 2	2777'		303 cu. ft.		
6-1/4" 4-1/2" 10.50# 262	27'-5102'		431 cu. ft.		
Surface formation is Nacimiento. Top of the Ojo Alamo sand is at 1433'.	24771				
Surface formation is Nacimiento. Top of the Ojo Alamo sand is at 1433'. Top of the Pictured Cliffs sand is at Fresh water mud will be used to drill An air system will be used to drill to It is anticipated that Gamma Ray Induce be run at total depth. No abnormal pressures or poisonous gas It is expected this well be drilled be on time required for approvals, re Gas is dedicated.	2477'. to inter total d ction and ses are a	lepth. I Gamma inticip	a Ray Density logs pated in this well. 1978. This depends		
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease			Well No.
Aztec Oil & Gas Company			Nye		16A	
Unit Letter	Section	Township	Rang		County	
C Actual Footage Loca	12	30N	1	lW	San Juan	
940	feet from the N	orth line or	id 1640	lee_	t from the West	line
Ground Level Elev. 5935	Producing For Mesa Ve		Pool	Blanco		Dedicated Acreage: 322.98
	·		well by col	ored pencil o	r hachure marks on t	notes .
2. If more th interest an	an one lease is d royalty).	dedicated to the w	ell, outline	each and ide	ntify the ownership	thereof (both as to working f all owners been consoli-
dated by c		nitization, force-poonswer is "yes," type		dation	1000	
this form if No allowab	i necessary.) le will be assign	ed to the well until	all interests	s have been o	consolidated (by con	nmunitization, unitization, n approved by the Commis-
1640	.0176				tained h	certify that the information con- erein is true and complete to the my knowledge and belief. Production Ver.
		Sec 12	0		§	Oil & Gas Company er 20, 1977
				 	shown o notes of under my is true	certify that the well location in this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my ge and belief.
	+		· • • • • • • • • • • • • • • • • • • •		Registered	nber 11, 1977 Professional Engineer and Surveyor
0 330 660	90 1320 1650 198	0 2310 2640 2:		1222	Fred F Certificate	· · · · · · · · · · · · · · · · · · ·