1.7.30 N.11W

Manana Gas, Inc.

P.O. BOX 145 FARMINGTON, NEW MEXICO

ED HARTMAN, PRES.

Janaury 9, 1978

TEL. (505) 325-3066 (505) 327-6176

DIST. 3

Mr. Harold Marion Brimhall
3000 Cherry Hills Place
Farmington, New Mexico 87401

CERTIFIED MAIL
RECEIPT REQUESTED

Dear Mr. Brimhall:

Enclosed is another copy of our Authority for Expenditures on the Charlie # 1 well, which is being sent to you in accordance with paragraphs (3) and (4), page 3 of the New Mexico Conservation Commission Order No. R-5612, dated January 4, 1978.

A copy of the Commission Order is also enclosed for your convenience.

As indicated in my December 9th letter, we would rather have you join us in this well either by executing a lease or by agreeing to pay your share of the cost of this well.

We would be glad to go over this in person with you if you so desire. You can call us at either of the two numbers shown in the letterhead above.

With best personal regards.

Very truly yours

Manana Gas, Inc.

President

President

EMH/bh Encl

CC: New Mexico Oil Conservation Commission - Santa Fe - p.O.Box 2088 - Aztec - 1000 Rio Brazos Rd.

Anne B. Little - 512 Madeira Dr., NE, Albuquerque, NM 87108

Curtis J. Little - P.O. Box 2487, Farmington, NM 87401

Authority for Expenditure

ell Name Charlie No. 1 Loc. SE/4 Sec. 7 T30N R stimated T.D. 2000' Field or Prospect Aztec PC Gas 1			
The state of the s	<u> </u>		
	·	mated	
	Dry Hole	Producer	Actual
ntangible Costs			
Supervision	625	1250	<u> </u>
Location: Damages and R.O.W	500	500	<u> </u>
Roads and Canals Legal	1000	1000	
Location and Platforms	1500	1500	
	1300	1500	1
Drilling: 2000 st @4.50 /5t + tox	9405	9405	}
Footage Drilling 2000 ft. @ 4.50 /ft. + tax	3403	3403	
Daywork:			1
Drilling 1 days @ 100 WDP days @ WODP _	2400	2400	<u> </u>
Completing 2 days @ WDP days @ 800 WODP	-	1600	<u> </u>
Mud Materials and Special Equipment	500	500	<u> </u>
Fuel	<u> </u>		
- Water	500	1000	
Hauling and Transportation	1000	200 0	<u> </u>
Cement, Cementing, and Accessories	2000	5000	
Logging	2500	3500	
	-	-	
Coring and Core Analysis			1
Testing			
Perforating	 	6700	
Stimulation		3700	1
Special Services	1		
Tool Rental	 		!
Miscellaneou s			ļ
Total Intangible Costs	21,930	36,355	
angible Well Costs			İ
Wellhead	-	1000	
Casing: 7", 150 ft., 6.65	1000	1000	
Casing: 7", 150 ft., 6.65 2-7/8", 2000 ft., 2.85	-	5700	
			<u> </u>
			<u> </u>
Tubing: 1-1/4", 2000 ft., 1.50	-	300 0	
Artificial Lift Equipment			
Miscellaneous Well Equipment			
Total Tangible Well Costs	1,000	10,700	
2000			
angible Lease Costs			
Tankage			
Separating and Treating:			
Flowlines			<u> </u>
FlowlinesStructures and Buildings		,	
Measuring Equipment			
Special Equipment			1
Miscellaneous Valves and Fittings			
Transportation, Installation and Labor			1
Total Tangible Lease Costs			1
TOTAL TAURIDIE DEADE CORES			
SUBTOTAL	22,930	47,055	•
Contingency 10%	2,293		
moma I	25,223		-
wherein branch.	-	45,290.00	
		6,470.00	
Harold Marian Brimhall 12-1/2 7	3,132,08	0,4/0.00	•
Joint Int	Joint Interest Approval		
COMPANY			
By By			
Date		19	