

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on the
reverse side)

U.S. GEOLOGICAL SURVEY
Bureau No. 42-11424

3. LEASE DESIGNATION AND SERIAL NO.

82-080003

6. IF APPLICABLE, ALLOTTEL OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FLORANCE

9. WELL NO.

3B

10. FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

SEC 22, T30N, R9W

12. COUNTY OR PARISH 13. STATE

SAN JUAN

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 So. Colorado Blvd., Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1460' FSL and 840' FEL, Unit I

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

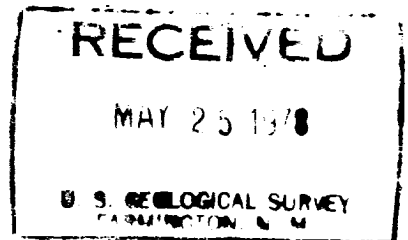
WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/18/78 MIRU COMP UNIT. PRESS TEST CSG TO 3000 PSI. HELD OK. PREP TO LOG. RAN SIDEWALL
to NEUTRON LOG TO TD & GR DENSITY TO TD. RAN CIGP TO 5116' & SET. LOAD HOLE W/ WTR.
5/1/78 TEST CSG TO 3000 PSI. HELD OK. SPOT 250 GAL 7 1/2" HCL, PERF'D MESAVERDE 5093',
5097', 5101', 5105', 5109', & 5113' W/ 1 JSPF. WELL ON VAC. PUMPED 90 BBLs.
ATTEMPT TO SWAB. LINE BRK. RECOV FISH. FLWD WELL. EST RATE 1.5 MMCFPD.



18. I hereby certify that the foregoing is true and correct.

SIGNED

Carley Statten

TITLE: Administrative Supervisor

DATE

5/12/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: