Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.		TO TRA	ANSP(ORT OIL	AND NA	TURAL GA					
Operator Amoco Production Compa	Well API No. 3004522892										
Address							1 300		-		
1670 Broadway, P. O. 1	Box 800	, Denv	er, (Colorad	o 80201						
Reason(s) for Filing (Check proper box)			_		Oth	er (Please expl	ain)				
New Well Recompletion											
Change in Operator	Casinghead	d Gas	Conden	170							
If change of operator give name and address of previous operator											
•	ANDIE	CE								· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Includin					ng Formation			Lease No.		
FLORANCE	3B BLANCO (ME							CRAL SF080003			
Location Unit LetterI	: 1460 Feet From The FSL Line and 840 Feet From The FEL								Line		
Section 22 Township	, NMPM, SAN JUAN County										
III DESIGNATION OF TRAN	SPORTE	ROFO	II. AN	D NATU	RAL GAS						
· II IXI I						Address (Give address to which approved copy of this form is to be sent) P. O. BOX 4289, FARMINGTON, CO 87499					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)						
SUNTERRA GAS GATHERING If well produces oil or liquids,	RRA GAS GATHERING CO. oduces oil or liquids, Unit Soc. Twp. Rge.					P. O. BOX 1899, BLOOMFIELD, NM 87413 Is gas actually connected? When?					
give location of tanks.			1 wp.	vgc.	is gas accuail			· · · · · · · · · · · · · · · · · · ·			
If this production is commingled with that IV. COMPLETION DATA	from any other	er lease or	pool, giv	e commingl	ing order num						
Designate Type of Completion	- (X)	Oil Well	i (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth		I	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe					
	TUBING, CASING AND					NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			SIZE	DEPTH SET				SACKS CEMENT		
	 						 -				
V. TEST DATA AND REQUES OIL WELL (Test must be after re				oil and must	he equal to or	exceed top alle	auable for thi	The Park	for full \$4 hou		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressu	ıre		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			GALMOF AND				
CASWELL			····	· · · · · · · · · · · · · · · · · · ·	l			<u> </u>	La la Carta		
GAS WELL Actual Prod. Test - MCF/D	Length of T	i'est			Bbls. Conden	sate/MMCF		Gravity of C	Condensate		
					* - ***			2.35.75.2			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC				ICE			ICEDV	ΔΤΙΩΝ	טואופוכ)NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
A A	TOMICORC III	m vulti.			Date	Approve	d <u> </u>	15 07 <u>1</u>	ಚರ್ತ		
J. J. Stampton					By 3. Of						
Signiture I I Hampton Sr Staff Admin Superv					By SUPERVISION DISTRICT # 3						
J. L. Hampton Sr. Staff Admin, Suprv. Printed Name Title					Title	S	de La VIS	SIUM DIS	IKIUI#	~	
7/28/89			830-5 phone N								
Dall		1610	-hirone ia	∼.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.