

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-104 and C-105
Effective 1-1-65

Operator <i>El Paso Natural Gas Co.</i>	
Address <i>Box 990 Farmington, N.M.</i>	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-9 Unit	Well No. 6A (MV)	Pool Name, Including Formation Blanco MV	Kind of Lease State, Federal or Fee SF	Lease No. 078386
Location				
Unit Letter I	1500	Feet From The South	Line and 1050	Feet From The East
Line of Section 15	Township 31N	Range 9W	NMPM	San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 15	Twp. 31N	Rge. 9W	Is gas actually connected? ☐	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		☒	☒					
Date Spudded 6/21/78	Date Compl. Ready to Prod. 8/21/78		Total Depth 6069'		P.B.T.D. 6052'			
Elevations (DF, RRB, RT, GR, etc.) 6542' GL	Name of Producing Formation MV		Top Gas Pay 5217'		Tubing Depth 5959'			
Perforations 5217, 5225, 5239, 5249, 5258, 5267, 5272, 5281, 5314, 5319, 5333, 5349, 5421, 5441, 5471, 5477w/1SPZ. 5624, 5629, 5633, 5645, 5649, 5653, 5657, 5661, 5683, 5695, 5700, 5731, 5763, 5793, 5831, 5863, 5885, 5917, 5939, 5971, 5979 w/1 SPZ.					Depth Casing Shoe 6069'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		225'		318 cf.			
8 3/4"	7"		3770'		564 cf.			
6 1/4"	4 1/2" liner		6069'		431 cf.			
	2 3/8"		5959'		Tubing			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	546	560	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
[Signature]
(Title)
8/23/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY *Original Signature*
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.