

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
1500' FSL, 1050' FEL, Sec. 15, T-31-N, R-9-W, NMPM
I</p> | <p>5. Lease Number
SF-078386</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name

San Juan 32-9 Unit</p> <p>8. Well Name & Number
San Juan 32-9 U #6A</p> <p>9. API Well No.
30-045-22894</p> <p>10. Field and Pool
Blanco Mesaverde</p> <p>11. County and State
San Juan Co, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Pump installation | |

13. Describe Proposed or Completed Operations

It is intended to install a pump on the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed *Deanne W. Spencer* (VGW5) Title Regulatory Administrator Date 2/20/97

(This space for Federal or State Office use)

APPROVED BY *AS/D* Deanne W. Spencer Title _____ Date FEB 28 1997

CONDITION OF APPROVAL, if any:

WORKOVER PROCEDURE -- PUMP INSTALLATION

San Juan 32-9 Unit #6A
Blanco Mesaverde
Sec. 15, T31N, R09W
San Juan Co., New Mexico
DPNO: 69844

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. Set pump jack. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP. Send wellhead to A-1 Machine or WSI to be inspected and configured for rod pumping.
4. TIH and tag bottom. Record depth. POH with 2 3/8" tubing (194 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). TIH and CO with air.
5. TIH with 2 3/8" tubing and land at 5989'. ND BOP and NU wellhead.
6. RIH with 1 1/4" pump and 3/4" rods. Space out rods. Load the tubing, seat the pump, and check pump action. Hang well on pump and return to production.
7. Rig down, move off location and restore location.

Recommended:

Gaye White 1/31/97
Operations Engineer

Approval:

W.J. J 2/6/97
Drilling Superintendent

CONTACTS:

Operations Engineer

Gaye White

326-9875

San Juan 32-9 Unit #6A

CURRENT -- 1/17/97

Blanco Mesaverde
DPNO 69844

1500' FSL, 1050' FEL,
Section 15, T-31-N, R-09-W, San Juan County, NM
Longitude / Latitude: 36°53.703' — 107°45.7040'

Spud: 6-21-78
Completed: 8-12-78
Elevation: 6535' (GL)
6553' (KB)

Logs: Compensated Density,
Gamma-Induction, CBL
Compression: B6
Workover(s): None

Ojo Alamo @ 1985'

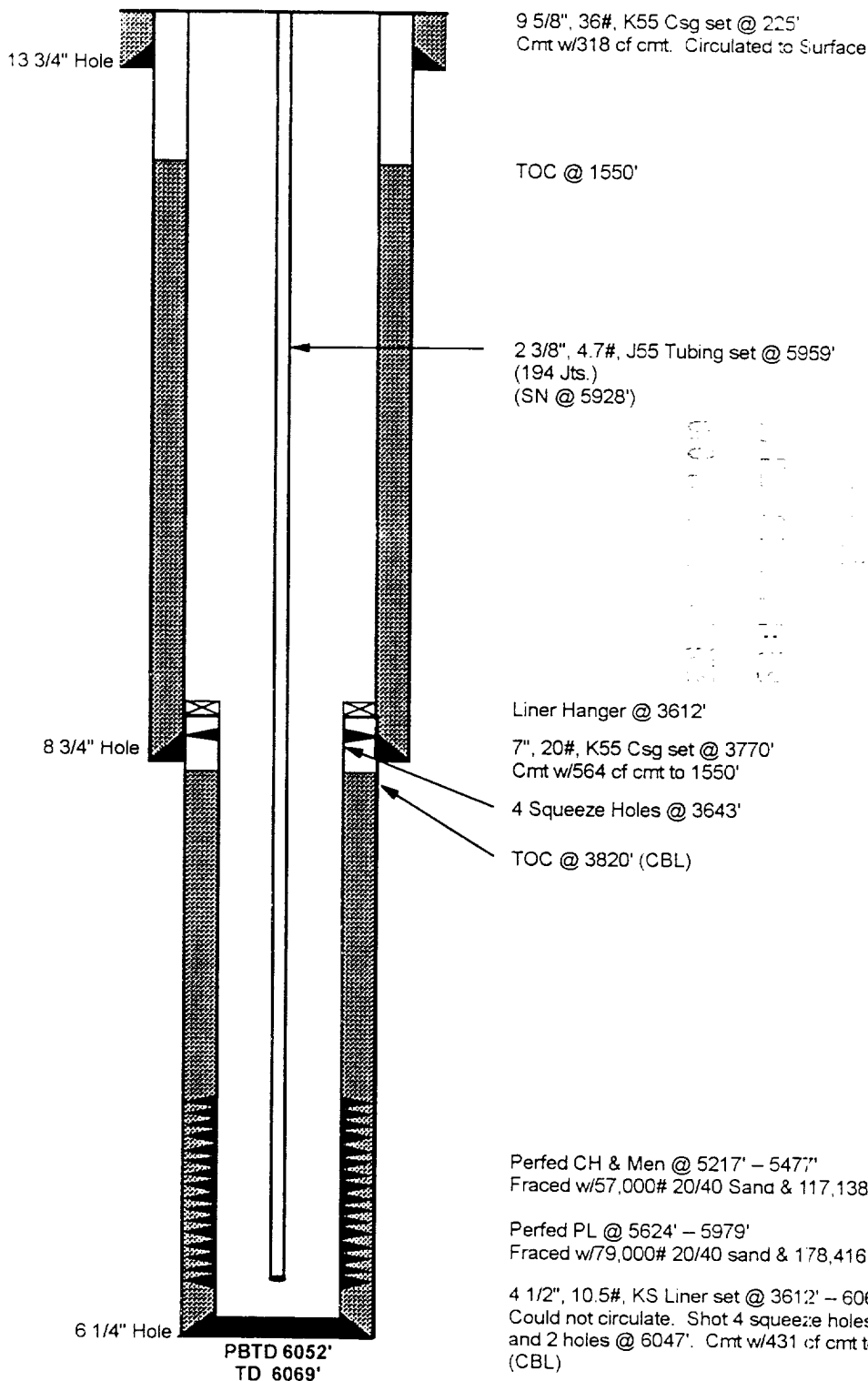
Kirtland @ 2115'

Fruitland @ 3067'

Pictured Cliffs @ 3410'
Lewis @ 3580'

Mesaverde @ 5225'
Menefee @ 5300'

Point Lookout @ 5620'



CASING PRESSURES

Initial SICP (8/78): 582 psi
Current SICP (9/93): 352 psi

PRODUCTION HISTORY

Gas Cum: 1.2 Bcf
Current (11/96) 187 Mcf/d
Oil Cum: 14.7 Mbo
Current (11/96) 3.3 Bo/d

INTEREST

GW: 42.50%
NRI: 32.86%
SJBT: .42%

PIPELINE

EPNG