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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator EL PASO NATURAL GAS COMPANY	
Address Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE				
Lease Name San Juan 32-9 Unit	Well No. 19A	Pool Name, including Formation Blanco M.V.	Kind of Lease State, Federal or Fee	Lease No. SF 078386
Location				
Unit Letter J	1760	Feet From The South	Line and 1480	Feet From The East
Line of Section 17	Township 31 N	Range 9 W	NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS COMPANY	Box 990, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS COMPANY	Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 17	Twp. 31 N	Rge. 9 W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA								
Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 5-8-78	Date Compl. Ready to Prod. 8-1-78	Total Depth 6087'	P.B.T.D. 6069'					
Elevations (DF, R&B, RT, GR, etc.) 6552 GL	Name of Producing Formation MV	Top Oil/Gas Pay 5182'	Tubing Depth 5995'					
Depth of casing shoe 6087'		Depth of casing shoe 6087'						
10 holes. 5750-60, 5774-80, 5790-96, 5868-74, 5904-14, 5920-32, 5956-72, 5986-94, 6002-14 w/10 SPZ.								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15 5/4"	9 5/8"	223'	260 cf					
8 3/4"	7"	3833'	417 cf					
6 1/4"	4 1/2" liner	3706-6087'	417 cf					
	2 3/8"	5995'	Tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 623	Casing Pressure (Shut-in) 660	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
Drilling Clerk 8-11-78 (Date)		BY _____	
		TITLE _____	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	