

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

## 1. Type of Well

GAS

## 2. Name of Operator

**MERIDIAN OIL**

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

## 4. Location of Well, Footage, Sec., T, R, M

1760' FSL, 1480' FEL, Sec. 17, T-31-N, R-9-W, NMPM

## 5. Lease Number

SF-078386

## 6. If Indian, All. or

Tribe Name

## 7. Unit Agreement Name

San Juan 32-9 Unit

## 8. Well Name &amp; Number

San Juan 32-9 U #19A

## 9. API Well No.

30-045-22895

## 10. Field and Pool

Blanco Mesaverde

## 11. County and State

San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Tubing repair

## 13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

## 14. I hereby certify that the foregoing is true and correct.

Signed *Regan Staudfeld* (VGW5) Title Regulatory Administrator Date 1/3/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

JAN 09 1996

**DISTRICT MANAGER****NMOCD**

## WORKOVER PROCEDURE - TUBING REPLACEMENT

### San Juan 32-9 Unit #19A

DPNO: 69859

Blanco Mesaverde

1760' FSL, 1480' FEL

Sec. 17, T31N, R9W, San Juan County, NM

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line, blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POOH w/ 2-3/8" tubing (195 jts., 5985'). Note any buildup of scale, and notify Operations Engineer. (If tubing is excessively scaled, acid wash may be run in perforations.) PU and RIH with 3-7/8" bit and 4-1/2", 10.5# casing scraper to PBTD (6068'). TOOH w/bit and scraper. If any fill, TIH with hydrostatic bailer and clean-out, or clean-out with air. POOH.
4. PU 4-1/2" RBP and RIH. Set @ 5082'. Load hole w/1% KCl water. Pressure test casing to 750#. *If casing does not test, dump 1 sx of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.* Release RBP and POOH.
5. PU 2-3/8", 4.7# tubing, SN one joint off bottom, RIH (rabbit tubing in derrick before running in hole). Land tubing @ 6014'.
6. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended: \_\_\_\_\_  
Operations Engineer

Approval: \_\_\_\_\_  
Drilling Superintendent

**Contacts:** Operations Engineer - Gaye White - 326-9875

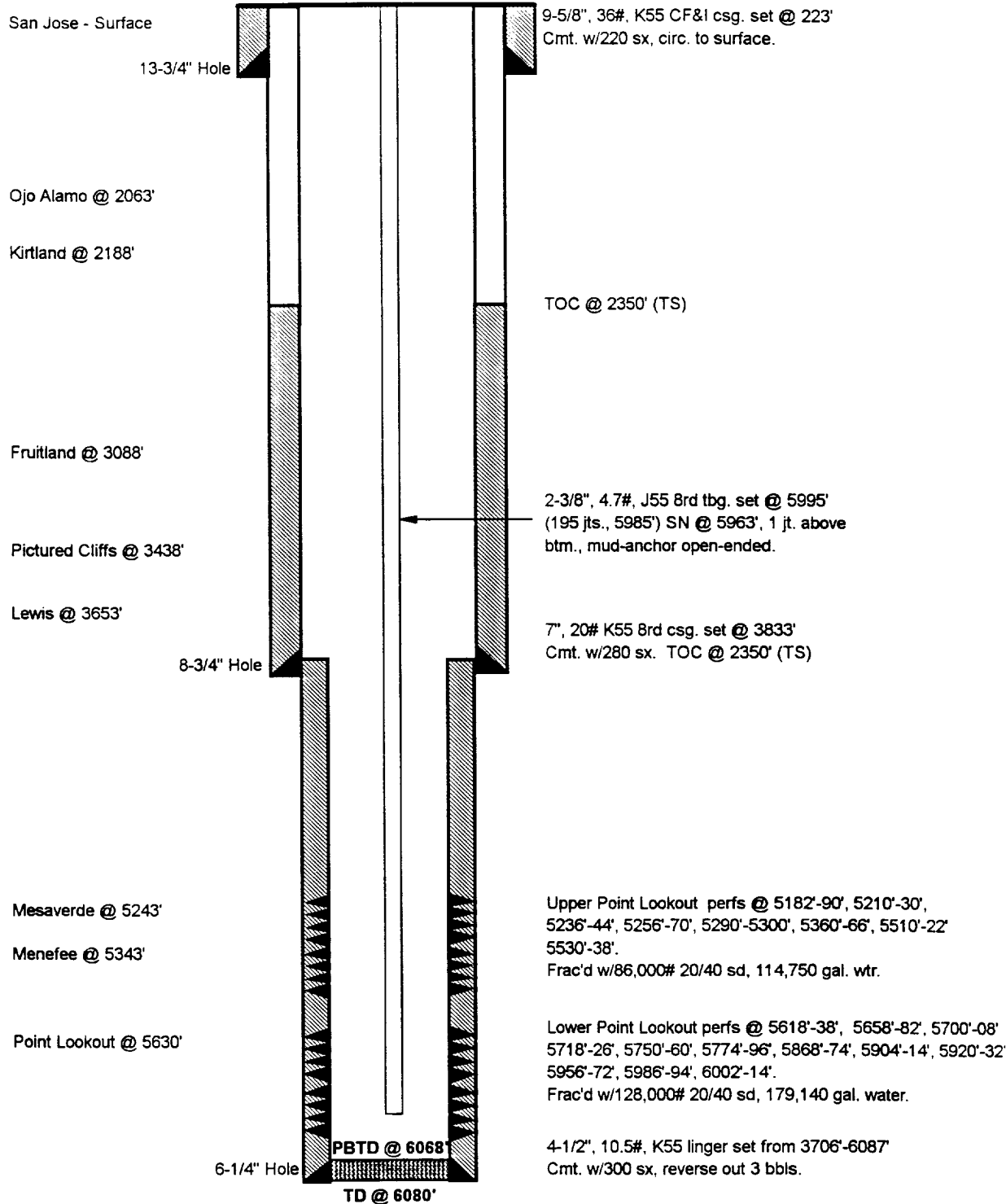
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# San Juan 32-9 Unit #19A

Current -- 12-20-95

Spud: 5-8-78  
Completed : 7-25-78  
Elevation: 6532' (GL)  
Logs: GR-Ind, GR-Dens, TS, CBL  
Piston (Ferguson Beauregard) installed prior to 1/1/91

DPNO: 69859  
Blanco Mesaverde  
1760' FSL, 1480' FEL  
Sec. 17, T31N, R9W, San Juan County, NM  
Longitude / Latitude: 107.7991026 - 36.895599



## Initial Potential:

Initial AOF:	2902 Mcf/d	8-1-78
Initial SITP:	545 Psig	1-4-78
Last Available SITP:	413 Psig	8-16-93

## Production History:

	Gas	Oil
Well Cum - 1995:	1.0 Bcf	33.4 Mbo
As of 10/95:	102 Mcf/d	3 bopd

## Ownership:

42.914664%
33.449535%

## Pipeline:

EPNG