

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1760' FSL 1480' FEL, Sec. 17, T-31-N, R-9-W, NMPM

RECEIVED  
BLM  
58 NOV 24 PM 2:13  
070 FARMINGTON, NM

5. Lease Number  
88-078386  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 32-9 Unit

8. Well Name & Number  
San Juan 32-9 U#19A

9. API Well No.  
30-045-22895

10. Field and Pool  
Mesaverde

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the  
attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed *Ray S. Mahood* (MEL5) Title Regulatory Administrator Date 11/18/98  
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title \_\_\_\_\_ Date DEC - 1 1998

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**San Juan 32-9 Unit #19A**  
**Mesaverde**  
**1760' FSL, 1480' FEL**  
**Unit J, Section 17, T-31-N, R-9-W**  
**Latitude / Longitude: 36° 53.7350' / 107° 47.9406'**  
**DPNO: 69859**  
**Rod Pump Installation Procedure**

1. Install used C160 pumping unit.
2. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
3. **Caution: This well currently operates w/ a piston.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
4. Mesaverde, 2-3/8", 4.7# J-55 tubing is set at 5995'. Release donut; pick up additional joints of tubing and tag bottom. (Record depth). TOOH with tubing. PBTD should be at +/- 6069'. Visually inspect tubing for corrosion and replace any bad joints. Remove standing valve and spring from old plunger lift configuration. Check tubing for scale build up and notify Operations Engineer.
5. If fill, TIH with 3-7/8" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to below perforations. cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
6. TIH with one joint of 2-3/8" tubing, 4' perforated sub, 1.78" ID SN and 2-3/8" production tubing w/ an expandable check on bottom. Rabbit all tubing.
7. Land tubing at ±6010'. ND BOP and NU WH. Pump off expendable check. RIH with 8' Johnson Sand Filter (mud anchor type with 12 mil slots, 1-8' piece), 2" x 1.25" x 10' x 14' RHAC-Z insert pump, from Energy Pump & Supply, and 3/4" Grade D rods with T couplings. Test pump action and hang on jack. RD and MOL. Return well to production.

Recommended: M.E. Lutey  
Operations Engineer

Approved: Bruce W. Boyer 10-29-95  
Drilling Superintendent

Operations Engineer: Mary Ellen Lutey  
Office - (599-4052)  
Home - (325-9387)  
Pager - (324-2671)

MEL/klg