	NO DECORDE SECTION S				NEW MEXICO OIL CONSERVATION COMMISSION								
1.	SAHTAFL		1_/		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	£ 11 ±.			سبيد ا									
	0.5 0.5.												
	LAND OFFICE												
	IRANSPORTER	OIL	17										
		GAS	1										
	OPERATOR /			1									
	PROPATION OFFICE		Ī										
	Operator	Operator											
	EL PASO NATURAL GAS COMPANY												
	Address					•							
	Box 990, Farmington, New Mexico 87401												
	Reason(s) for filing	(Chick )	proper	602)	Other (Please explain)								
	New Well	X			Change in Transporter of:								
	Recompletion				CII Dry Gas								
	Change in Ownership	r[			Casinghead Gas Condensate								

persedes Old C-104 and C-1. fective 1-1-65

If change of ownership give name and address of previous owner										
II. DESCRIPTION OF WELL AND	LEASE									
San Juan 32-9 Unit	Well No. Pool Name, Including F		State, <u>Federal</u>		SF	Lease No. 078438				
Unit Letter E : 1710 Feet From The North Line and 925 Feet From The West										
Line of Section 18 Township 31 N Range 9 W , NMPM, San Juan Coun										
I. DESIGNATION OF TRANSPOR		Assess (Give address to	which approv	ed copy of this fo	orm is to b	e sent)				
EL PASO NATURAL GAS CO		Box 990, Farmington, New Mexico								
Name of Authorized Transporter of Ca EL PASO NATURAL GAS CC	MPANY	Address (Give address to which approved copy of this form is to be sent)  Box 990, Farmington, New Mexico								
If well produces oil or liquids, give location of tarks.	Unit Sec. Twp. Rge. E 18 31N 9W	ls gas actually connected	d? Whe	n						
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		number:	Plug Back (Sa		Diff Bosts				
Designate Type of Completi	on $= (X)$ $X$	New Well Workover	Deepen	P.B.T.D.	me nesv.	Diti. Res.v.				
Date Spudded 4-27-78	Date Compl. Ready to Prod. 8-1-78	Total Depth 6218		6201'						
Elevations (DF, RKB, RF, GR, etc., 6637 GL	Name of Producing*Formation MV	Top GH/Gas Pay		Tubing Depth 6056 T						
5478,5566,5573,5580 w/1	5309,5317,5323,5339,5343 SPZ.5674,5679,5724,5731 1,5863,5902,5944,5950,59	,5736,5742,5748,	54,5361,5368,5444, Depth Casing Shoo 36,5742,5748,5753, Depth Casing Shoo 6218,5995,6003,6064 w/T SP2.							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		r	S CEME!	чт і				
13 3/4"	9 5/8"	216' 3867'		224 cf 491 cf						
8 3/4"	7" 4 1/2" liner	3723-6218'		491						
6 1/4"	2 3/8"	6056		Tubii						
. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanas		ofter recovery of total volume of load oil and must be equal to or exceed top allowerpth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	*	The state of the s				
Actual Pred. During Tes:	O:1-Bt.s.	Water - Bbls.		Gas+MCF	`	- 3				
				<u> </u>		لـــــ ــــــــــ دــــــــــــــــــــ				
Actual Prog. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Cond	ensate	·				
Testing Nethod (pirot, back pr.)	Tuting Freesure (shut-in) 293	Casing Pressure (Shut-714	in)	Choke Size						
. CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVA	TION COMMI	SSION					
Commission have their complied to	regulations of the Cil Conservation with and that the Information given best of my knowledge and belief.	BY								
		TITLE								
J. A. Lucius		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended with this form must be accompanied by a tabulation of the deviation								
Drilling Clerk	uture)	All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition								
8-10-8	1167									
(17)		Separate Forms C-104 must be flied for each pool in multiply completed wells.								