Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

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1.5 Copies prime District Office RICTI Box 1980, Hobbs, NM 88240	OT CON	SERVATION DIV P.O. Box 2088 P.O. Moxico 87504-2	088		
DICTI NM 88240	OFF	P.O. Box 2088 P.O. Box 2088 Re, New Mexico 87504-2	10	N	
Box 1980, Hoods, 1.	Santa	e, New Michael	THORIZATIC		
TOICT II		Fe, New Mexico 87504-2 ALLOWABLE AND AU SPORT OIL AND NATU	IRAL GAS	Well API No.	
Drawer DD, Alle	- TOUEST FOR	ALLOW AND NATE	314.1	W. C	
TRICIII BA AZIEC NM 814	REQUESTRANS	SPOHT CIE			
Drawer DD, Ante- TRICT III 30 Rio Brazos Rd., Aztec, NM 8'14'	1011				
		7.100			
person Meridian O	il, Inc	Maxico 87499	et (Please explain)		1
Meridian U	- mington,	New Mex.	a (i i		
a Pox	11, Inc. 4289, Farmington,	and the second	_	·	
Address P.O. BOX	box) Change in	Transporter of:	tive 11/1/8	Calo, 8020	1
Reason(s) for Filing (Check prope		Dry Gas X Effect	Dony	er. Colo.	
Ressous	Oil Land Gas [Condensate D. O. Bo	x 800 - Den		SF 078438
New Well Recompletion	Cangness	n Company, P.O.		Kind of Lease USA	SF 0/8400
Change in Operator	Amoco Productio	Dry Gas X Effect Condensate X P.O. Bo	:	Kind of Federal or Fee	
Change in Operator If change of operator give name of the address of previous operator	TEASE	la Pool Name, including Forma	rde		WEST
If change of operator give manual and address of previous operator IL-DESCRIPTION OF	WELL AND LEADER Well!			925 Feet From The	
DESCRIPTION	1	i oth			County
Lesso Name San Juan 32-9	Unit	North	_ Line and	an Juan	
San Juan 32-3	1710	Feet From The	NMPM	un	
- mina	E _ :	9W			is form is to be sent)
Unit Letter	31N	Range	CAS	hich approved copy of "	N.M. 87499
18	Township	AND NATURAL	Tress (Give address t	o which approved copy of the service	this form is to be sent!
Section	PORTER	OF OIL AND NATURAL CONdensate XX AG Inc. or Dry Gas X AG	0. Box 428	o which approved copy of 10, Farmington, 10 which approved copy of 0, Farmington, When?	N M 87499
	OF TRANSPOR	Condensati	Arres (Give address	10 which approved copy of 10 which approved copy of 10 which approved copy of 10 when ?	N. H.
M. DESIGNATIC Name of Authorized Tra	asporter of Oil	Inc. Dry Gas X AC	Box 99	Us rain When?	
Name of Authorized	Transportations	0,000	gas actually connec	zea!	
سستستخسسا المرازم ومرسووا	and Of Carrier	Twp Rge II	- Region		Pasy Diff Res'y
Name of Authorized	ansporter of Cash Company ural Gas Company liquids, E	Sec. Twp. 9W 18 18 131N 9W her lease or pool, give commingling of the lease of pool of the lease of th	order number.		g Back Same Res V Diff Res V
El Paso Net	liquide, E	18 give comminging	18 Olean	Deepen Piu	
if well produce the	Som any or	her lease of pour	New Well Wo	rkover	B.T.D.
it well brown or his	romingled with that Hotz	Gas Well	1.11		
This production is of V. COMF LET	TON DATA	Oil Well	Total Depth		ubing Depth
V. COMPLE	nletion - (X)	Dedy to Prod			
- signate "Y	De of Comp	ompi. Ready to Prod.	Top Oil/Gas Pay		Depth Casing Shoe
Designation		of Producing Formation			
Daie Spudded	Name	of Producting			SACKS CEMENT
OF R	KB, RT, GR. etc.)	TUBING, CASING A		C RECORD	SACRO
Eleva-ons (D.			ND CEMENTIN	DEDTH SET	
Perforations		TURING, CASING A		<u> </u>	
Perior		TUBING, CASSIZE CASING & TUBING SIZE			
		CASING			
	HOLE SIZE		-1		he for full 24 hours.)
				ble for	this depth of be just
				or exceed top allowable	this depth or be for full 24 hours.) if, etc.) Gas-MCF
	DATA AND REQUEST LL Test must be after re	FOR ALLOWABLE	and must be equal to	Method (Flow, purity, 8	ita Size
<u> </u>	NO REQUES	of lotal volume of load ou	Producting	THE RE	Grove 1
TEST	DATA All Days be after re	covery of Test		ressure ()	WCF .
OIL WE	New Oil Run To Tank	Date of 1	Caring .		Gas III
Date First	New Oil Kull 10	Tubing Pressure	Water		CI 3/0 1989
1		Jinoing .	Water		Condensale
Length o	Tex	Oil - Bbls.		Cit	Gravity of Condensate
	Test	Ou 5		Condensate/MMCF	* Established
Actual I	Prod. During Test		Bbla	Course	Choice Size
1		Length of Test	_	ing Pressure (Shur-in)	
745	WELL	Length G	Cas	ing river	- DIVISION
GAG	WELL Prod. Test - MCF/D	Tubing Pressure (Shut-in)	1-		SERVATION
Adm		Tubing 1.		OIL CON	SERVATION DIVISION
<u></u>	ng Method (pilot, back pr.)	OF COMPLI	ANCE	.	207 20 1989
CERTIFICATE OF Conservation				NOTOVE	4 001 311 100
Torsing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the information given above Division have been complied with and that the information given above is true and complete to the best of they knowledge and belief.				Date where	d OCT 9 A 1989
				! _	- Control of
				By	TOTAL
Division have been to the best					PERVISOR DISTRICT #3
//a/V// ()//www.acquiatory				TitleSU	
Signature Peggy Bradfield - Regultary Title Signature Peggy Bradfield - Regultary Title Title Telephone No. Telephone No.					
	Signature Peggy Di	326-970	00		tak
		9 (505) JET	lephone No.	4404	y tabulation of deviation tests taked
	Printed Name 10/28/8	9 Te	" Wil	h Rule 1104	y tanuaria -
	Date	he filed it	compliance is	must be accommy	ench c
	Design Control	sorm is to be have	deenened wom .	late	d Wells. The OK Other sure

INSTRUCTIONS: Thus form is to be filed in computance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests tak with Rule 111. INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such completed wells.

- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Carriere I II III and VI for changes of programs until name or member. First