

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1133
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-078438
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company Attn: John Hampton

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1710' FNL x 925' FWL, Sec. 18-31N-9W

7. If Unit or C.A. Agreement Designation

8. Well Name and No.
San Juan 32-9 U. #1A

9. API Well No.
20-045-22896

10. Field and Pool, or Exploratory Area
Blanco

11. County or Parish, State
San Juan, New Mexico

OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompleon
☐ Final Abandonment Notice	☐ Plugging Back
	☒ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection

Note: Report results of multiple completion on Well Completion or Recompleon Report and Log form 1

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Amoco Production Company repaired the casing of the subject as follows:
1. Set BP @ 3610'. Set PKR @ 3584'.
 2. Pr tst BP to 2000#. OK.
 3. Set PKR at 2331'. Pr tst csg. Csg leak.
 4. Set PKR @ 1711'. Pr tst csg @ 750#. OK.
 5. Set PKR @ 1773'. Pr tst scg @ 750#. OK.
 6. Set PKR @ 1804'. Pr tst csg @ 450# est rate of 1.4 bpm. Isolated leak between 1773' & 1804'.
 7. Set PKR @ 1587'. Pr up back side to 750#.
 8. Pmp 50 sx class B cmt with 2% CaCl2 & 50 sx class B with 2% CaCl2. AIR 2 BPM, AIP 1000 #. Sq 18 bbls into casing leak.
 9. TO PKF. Tag cmt at 1657'. Drill out cmt to 1822'.
 10. Pr tst csg to 750# for 15 min. OK.
 11. Circ hole clean. Release BP.
 12. Land tbg @ 6057'.
 13. Return to production 5/27/89.

Please call Cindy Burton at 303-830-5119 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton Title Sr. Staff Admin. Supv.

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any: _____

ACCEPTED FOR RECORD
OCT 12 1990
FARMINGTON RESOURCE AREA
BY MT

Date 9/26/90