						1		
í.	DISTURBUTION  SARIATE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS /  OPERATOR  PROFITION OFFICE		REQUES	CONSCRVATION CONTINUES FOR ALLOWABLE AND RANSPORT OIL AND	E	Effective	Old C-10s and C.	
	EL PASO NATURAL GAS COMP	PANY						
	Box 990, Farmington, New	: Mexico 8740	)1			•	·	
	Reason(s) for filing (Check proper box)  New West  Recompletion  Change in Ownership	Change in Trans Cil Casinghead Gas	Dry		ise explainj			
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND LE	EASE						
	San Juan 32-9 Unit	20A (MV) B1	Name, Including anco M.V.	Formation	Kind of Lease State, Federal		F 078438	
	I 1550	Feet From The	South	1155	Feet From T	East		
	Line of Section 18 Towns	ship 31 N	Range	9 W , NMP	<sub>м,</sub> San Juar	1	County	
ш.	DESIGNATION OF TRANSPORTE	ER OF OIL AND	NATURAL G	AS				
	Name of Authorized Transporter of CI or Condensate 🗴 EL PASO NATURAL GAS COMPANY			Box 990, Farmington, New Mexico				
	Name of Authorized Transporter of Casino EL PASO NATURAL GAS COMP.	Dry Gas 🛣	Box 990, Farmington, New Mexico					
	If well produces cil or liquids, give location of tanks.		Twp. Fge. 31N 9W	is gas actually connec				
IV.	If this production is commingled with t	that from any othe	r lease or pool	, give commingling orde	er number:			
	Designate Type of Completion	= (X)	Gas Well	New Well Workever	Deepen	Plug Back   Same F	iestv. Diff. Restv	
	Date Spudded 5-29-78	ate Compl. Ready to 8-10-78	Prod.	Total Depth 6122		P.B.T.D. 6105'		
	Elevations (DF, RAB, RT, GR, etc., N 6542 GL	ame of Producing Fe	ormation	Top 9#/Gas Pay 4919'		Tubing Depth 5974		
	Perforations 4919, 5163, 5182, 520, 5421, 5451, 5463, 5481, 5491, 9	5523.5541' w	/1 SPZ.558	31.5586.5592.560	4.5609	Depth Casing Shoe		
	5635,5655,5659,5663,5667,5	5675 <b>,</b> 5680 <b>,</b> 56	85,5699,57	19,5723,5727,57	50,5797,58	37,5911,5963	' w/1 SPI.	
İ	HOLE SIZE	CASING & TUI	BING SIZE	DEPTHS	CT.	SACKSC		

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WFIL

Date First New 21. Bun To Tanks

Date of Test

Tubing

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing

Chake Size

220**'** 3729'

3576-6122'

5/8"

1/2"

1iner

Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Pred, During Test
Cil-Bbis.
Water-Bbis.
Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Nethal (pitot, back pr.)

Tubing Pressure (shut-in)

45()

Casing Pressure (shut-in)

734

APPROVED\_

BY\_

TITLE \_

## T. CERTIFICATE OF COMPLIANCE

8-15-78

3/4"

8 3/4"

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

CAG IR (I	ue #nu	complete to	the bea	it of my	knowledge	e and perm
(	, ,		•			•
11	7.	-16.	8 L L			
	*****	(-	Signature	)		
Dril	line (	lorl				

(Tule)

(Date)

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

224 cf

458 cf

438 cf

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forme C-104 must be filed for each pool in multiply completed wells.