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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5382
7. Unit Agreement Name Northeast Blanco Unit Agreement #1, Sec. 929
8. Farm or Lease Name Northeast Blanco Unit
9. Well No. 39A
10. Field and Pool, or Wildcat Blanco Mesaverde
12. County San Juan

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

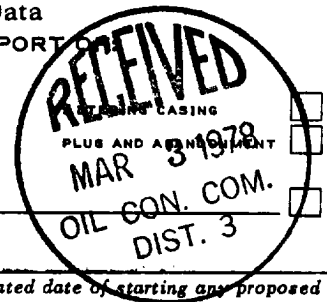
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Blackwood & Nichols Co., Ltd.
3. Address of Operator P. O. Box 1237, Durango, Colorado 81301
4. Location of Well UNIT LETTER <u>D</u> , <u>1190'</u> FEET FROM THE <u>North</u> LINE AND <u>1190'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>31N</u> RANGE <u>8W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6456' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT

REMEDIAL WORK <input type="checkbox"/>	REPAIRING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OIL CON. COM. <input type="checkbox"/>
OTHER <input type="checkbox"/>	DIST. 3 <input type="checkbox"/>



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 2-16-78 Moved on location and rigged up. Spudded 12-1/4" surface hole @ 2:00 PM. Drill to 236' KB. Ran 6 Jts. (218') 9 5/8" 36# H-40 Csg. and set @ 232' KB - cemented with 175 sacks Class "B" with 2% CaCl<sub>2</sub> and 1/4# Flocele/sack. Cement circulated, plug down @ 11:00 P.M. - W.O.C. 12 hrs.
- 2-17-78 W.O.C. 12 hrs. - Test 9 5/8" Csg. to 800 PSI for 1/2 hr. - Held O.K.
- 2-22-78 Drill 8 3/4" hole to 3645' - Ran 95 Jts. (3633') 7" 23# K-55 Cng. and set @ 3645' KB - cemented with 200 sacks Howco Lite with 1/4# Flocele/sack and 100 sacks Class "B" with 2% CaCl<sub>2</sub> and 1/4# Flocele/sack - plug down @ 4:30 P.M. - ran temperature survey. Top cement 1500' - 2-23-78 test csg. @ 1000 PSI O.K.
- 2-25-78 Gas drilled 6 1/4" hole to 6083' KB. Logs - Induction Gamma Ray, FDC and SNP.
- 2-27-78 Ran 56 Jts. (2588') 4 1/2", 10.5# K-55, with Baker Oil Tools liner hanger and float equipment and set @ 6060' KB - float collar @ 6013' KB, top liner @ 3472' KB, cemented with 325 sacks 50-50 POZ with 2% gel, 6 1/2# fine Gilonite/sk, 0.6% fluid loss additive and 1/4# Flocele/sack. Plug down @ 4:30 A.M. - set pack off and reversed out approximately 17 barrels cement. Waiting on completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Delasso Loos TITLE District Manager DATE 3-1-78

APPROVED BY AR Bendick TITLE SUPERVISOR DIST. #3 DATE MAR 3 1978

CONDITIONS OF APPROVAL, IF ANY: