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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-5382

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
N.E.B.U. Agreement
#1 Sec. 929
8. Farm or Lease Name
Northeast Blanco Unit

2. Name of Operator
Blackwood & Nichols Co., Ltd.
3. Address of Operator
P. O. Box 1237, Durango, Colorado 81301

9. Well No.
39A
10. Field and Pool, or Wildcat
Blanco Mesaverde

4. Location of Well
UNIT LETTER D LOCATED 1190' FEET FROM THE North LINE AND 1190' FEET FROM

THE West LINE OF SEC. 36 TWP. 31 N RGE. 8 W NMPM
12. County
San Juan

15. Date Spudded 2-27-78 16. Date T.D. Reached 3-9-78 17. Date Compl. (Ready to Prod.) 5-11-78 18. Elevations (DF, RKB, RT, GR, etc.) 6415' GL 19. Elev. Casinghead 6412'

20. Total Depth 6083' 21. Plug Back T.D. 6013' 22. If Multiple Compl., How Many 6083' 23. Intervals Drilled By Rotary Tools 6083' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5298' - 5570' - 40 holes
5650' - 6005' - 64 holes
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Induction, Gamma Ray, FDC & SNP Logs
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.00#	239'	12 1/4"	150 sacks circulated	
7"	23.00#	3645'	8 3/4"	300 sacks top cement 1500'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3472'	6060'	325 sacks	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5973'	

31. Perforation Record (Interval, size and number)
5298', 5318, 5328, 5338, 5348, 5420, 5468, 5528,
5536, 5570, 4 holes per interval. 5650',
5660, 5668, 5678, 5690, 5698, 5714, 5734, 5750, 5772,
5808, 5850, 5890, 5946, 5976, 6005, 4 holes/interval

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5298'-5570'	80,000 gals. water
	70,000# 20-40 sand
5650'-6005'	90,000 gals. water
	80,000# 20-40 sand

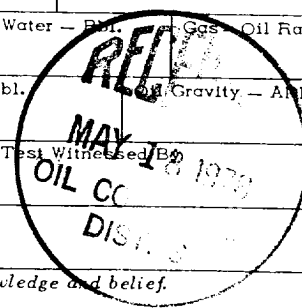
33. PRODUCTION
Date First Production
Not connected
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

Date of Test
Not tested
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio

Flow Tubing Press.
Shutin 255'
Casing Pressure
535#
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Estimated $Q = 975$ MCF
35. List of Attachments
Estimated deliverability - 645 MCF

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED DeLasso Loos TITLE District Manager DATE May 17, 1978



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2230'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2420'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3340'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5298'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5360'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5640'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5790'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1195'	2230'	1035'	Animas				
2230'	2420'	190'	Ojo Alamo				
2420'	3150'	730'	Kirtland				
3150'	3340'	190'	Fruitland				
3340'	3500'	160'	Pictured Cliffs				
3500'	4970'	1470'	Lewis				
4970'	5298'	318'	Cliffhouse				
5298'	5360'	62'	Massive Cliffhouse				
5360'	5640'	280'	Menefee				
5640'	5790'	150'	Point Lookout				
5790'	_____	_____	Mancos				