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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-292-9	
7. Unit Agreement Name	
Northeast Blanco Unit Agreement #1, Sec. 929	
8. Farm or Lease Name	
Northeast Blanco Unit	
9. Well No.	
40A	
10. Field and Pool, or Wildcat	
Blanco Mesaverd	
12. County	
San Juan	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- ☐

2. Name of Operator  
Blackwood & Nichols Co., Ltd.

3. Address of Operator  
P. O. Box 1237, Durango, Colorado 81301

4. Location of Well  
UNIT LETTER P, 1080 FEET FROM THE South LINE AND 1190 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 31N RANGE 8W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
6415' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-27-78: Moved on location and rigged up, spudded 12 1/4" surface hole @ 4:30 P.M. & drilled to 245' KB. Ran 6 jts (226') 9 5/8" 36# H-40 Rge 3 ST&C Csg. & set @ 239' KB, cemented with 150 sacks of Class B with 2% CaCl<sub>2</sub> and 1/4# flocele/sk, cement circulated, plug down @ 10:00 P.M.

2-28-78: W.O.C. and nipples up 12 hrs. - tested casing to 800 PSI for 1/2 hr. - O.K.

3-6-78: Drilled 8 3/4" hole to 3615' KB - ran 110 jts. (3603') 7" 23# K-55 ST&C Csg. & set @ 3615' KB, cemented with 200 sacks Howco Lite cement with 1/4# flocele/sk and 100 sacks of Class B with 2% CaCl<sub>2</sub> & 1/4# flocele/sk. Good circulation while cementing; plug down @ 4:00 A.M. - ran temperature survey, top cement @ 2100', tested casing to 1200 PSI 1/2 hr. - O.K.

3-9-78: Gas drilled 6 1/4" hole to 6075' KB - ran Gamma Ray Induction, FDC & SNP Logs. Ran 78 jts (2623') 4 1/2" 10.5# K-55 ST&C liner & set @ 6075' KB; float collar @ 6041'. Top liner @ 3452' KB - cemented with 300 sacks 50-50 POZ with 2% gel, 0.6% FLA, 6 1/4# Gilsonite/sk & 1/4# flocele/sk. Plug down @ 3:00 P.M., set pack off & Reversed out 10 bbls. cement. Waiting on completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. B. Whitenburg B. Whitenburg, TITLE Drilling Engineer DATE 3-14-78

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: