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ĺ	U.S.G.S.							
	LAND OFFICE							
	INANSPORTER	OIL	7					
	INARSPORTER	GAS	1					
	OPERATOR	1						
1.	PRORATION OFF							
	Operator							
į	Blac	ckwoo	3 E	Ni	C.			
	Address							
	P. (). Bo	x 1	237	,			
	Reason(s) for filing (Check proper box)							
	New Well	M						

May 10, 1978 (Date)

	SANTA FE / FILE	REQUEST	REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE THANSPORTER GAS OIL GAS	AUTHORIZATION TO TRA	NSPORT OIL AND	NATURAL GAS					
I.	OPERATOR / PRORATION OFFICE Cperator	: :							
	Blackwood & Nic	chols Co., Ltd.							
	P. O. Box 1237	, Durango, Colorado 813	01						
	Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership		7	e explain)					
	If change of ownership give name and address of previous owner								
iI.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation.	Kind of Lease		Lease No.			
	Northeast Blanco Unit Location	40A Blanco Mesaver		State, XXXXXXXX	ex State	E-292-9			
	Unit Letter P : 10	080 Feet From The South Line	e and <u>1190</u>	Feet From The _	East				
	Line of Section 36 Tow	mship 31N Range	8W , NMPN	san San	Juan	County			
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA Or Condensate	S Address (Give address	to which approved co	ppy of this form is	to be sent)			
	 Inland Corporation		P.O. Box 152	B, Farmingto	on, New Mex	ico 87401			
		cme of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401				
	If well produces oil or liquids, quie location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When No								
	If this production is commingled wit COMPLETION DATA								
	Designate Type of Completio		New Well Workover	Deepen Plu	g Back Same Re	s'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	3.T.D.				
	2-27-78 Elevations (DF, RKB, RT, GR, etc.)	5-3-78 Name of Producing Formation	6075 Top OXXGas Pay Tubino		6041 toing Depth				
	6415' GL				5983 th Casing Shoe				
	5236' - 5510' and 5578' - 5964' 6075'								
	HOLE SIZE	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		ET ET	SACKS CEMENT				
	12-1/4"	9-5/8"	239'		150 sack				
	8-3/4"	7"	3615'		300 sack				
	6-1/4"	4-1/2" 2-3/8"	3452' = 607 5983'	•	300_sack	.S			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al								
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo		:.)				
	Length of Test	Tubing Pressure	Casing Pressure Chok		oke Size				
	Actual Prod. During Test	On-Bble.	Water-Bbis.	Ga	- MCF				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	Gre Gre	rvity of Condensat	•			
	Not tested Testing Method (pitotxtexket)	Tubing Pressure (Shut-in)	Casing Pressure (Shu		oke Size				
.,.	Q = 1145 MCF CERTIFICATE OF COMPLIANO	575 PSI	575 PSI	CONSERVATION	N COMMISSION	 DN			
¥1.	CERTIFICATE OF COMPLIAN	O.E.	,						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19, Original Signed by A. R. Kendrick						
	\cap	1	TITLESTPE	8425-35 222					
_		,	This form is to be filed in compliance with RULE 1104.						
士	J. Kasso Joo	DeLasso Loos		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	District Manage	•	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-						
	(Ti	ile)	able on new and t	ecompleted wells.					
	May 10, 1	1978	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						