

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1830'N, 1840'W

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF:

☒☒☐☐☐☐☐☐

5. LEASE

SF 078316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Riddle A

9. WELL NO.

3A

10. FIELD OR WILDCAT NAME

Blanco M.V.

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Sec. 24, T-30-N, R-9-W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5732' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-78: TD 2775'. Ran 68 jts. 7", 20#, K-55 intermediate casing, 2764' set at 2775'. Cemented w/350 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement 1225'.

12-20-78: TD 5115'. Ran 76 jts. 4 1/2", 10.5#, K-55 casing, 2496' set 2619-5115'. Float collar set at 5100'. Cemented w/432 cu. ft. cement. WOC 18 hours.

3-18-79: Shot 1 squeeze hole at 4930', 5010' and 5090'. Set packer at 4741' and squeezed w/177 cu. ft. WOC. Ran Bond Log.

3-19-79: PBTD 5100'. Tested casing to 3500#, OK. Perforated Upper & Lower P.L. 4665, 4691, 4711, 4718, 4725, 4732, 4739, 4748, 4760, 4770, 4777, 4784, 4794, 4809, 4828, 4838, 4859, 4881, 4941, 4962, 4984, 4993, 5023, 5031, 5073' w/1 SPZ. Fraced w/81,000# 20/40 sand and (OVER) Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

March 20, 1979

(This space for Federal or State office use)

APPROVED BY:

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 20 1979
OIL CON. COM.
DISL 3

*See Instructions on Reverse Side

mymoc

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom), and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

162,000 gal. water. Flushed w/5800 gal. water.
3-20-79: Perfed C.H. & Men. 4122, 4166, 4179, 4205, 4213,
4221, 4237, 4248, 4259, 4273, 4279, 4346, 4356, 4376, 4393, 4400,
4418, 4442, 4451, 4461, 4468, 4505, 4513, 4535, 4550, 4590, w/1
SP2. Fraced w/105,000# 20/40 sand and 200,000 gal. water.
Flushed w/5750 gal. water.