Submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM
96 FEB 14 AM 8:57

Sundry Notices and Reports on Wells

SF-078316C

5. Lease Number
~~SF-078201A~~

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

8. Well Name & Number
Riddle A #3A

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-045-22926

4. Location of Well, Footage, Sec., T, R, M
1830'FNL, 1840'FWL, Sec.24, T-30-N, R-9-W, NMPM

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Bradenhead repair	

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead on the subject well according to the attached procedure and wellbore diagram.

RECEIVED
FEB 22 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Bradfield (VGW6) Title Regulatory Administrator Date 2/12/96

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date APPROVED
CONDITION OF APPROVAL, if any:

FEB 15 1996
DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE - BRADENHEAD REPAIR

Riddle A #3A
Mesaverde
Sec. 24, T30N, R09W
San Juan Co., New Mexico
DPNO 49059A

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.

2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with 1% KCl water.

3. Blow down tubing (161 jts, 2 3/8", 4.7#, EUE) to atmospheric tank. Control well with 1% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine or WSI for inspection.

4. RU wireline unit and check for plunger lift equipment and other obstructions in tubing. TIH, tag bottom. Record depth. TOOH w/ 2-3/8" tubing. Visually inspect tubing, and replace joints that are in bad condition. Note any buildup of scale, and notify Operations Engineer.

5. TIH w/3-7/8" bit and 4-1/2", 10.5# casing scraper to below perfs. TOOH w/bit and scraper. PU 4 1/2" RBP and TIH. Set RBP at 4000'. Roll hole w/1% KCl water. Pressure test casing to 1000 psig. Spot one sack of sand on top of RBP. TOOH.

6. RU wireline unit. Run CBL (with 1000 psig pressure) to determine TOC behind 7" casing. Estimated TOC is 1200' per temperature survey. Contact Operations Engineer for design of squeeze cement.

7. Perforate 4 squeeze holes as close to TOC as possible. PU 7" fullbore packer and set 200' above squeeze holes. Establish rate into perforations with bradenhead valve open. Max pressure 1000 psig.

8. Mix and pump cement. Displace cement to packer. Squeeze cement into perforations. Hold squeeze pressure and WOC 12 hours (overnite).

9. TOH w/packer. TIH with 6 1/4" bit and drill out cement. Pressure test casing to 1000 psig. Test bradenhead valve for flow. Re-squeeze as necessary to hold pressure, or to stop bradenhead flow.

10. TIH with retrieving tool and retrieve RBP from 4 1/2" liner. POOH and LD RBP. TIH with 3 7/8" bit and CO to PBTD with air. Blow well clean and gauge production. POOH.

11. TIH with production tubing (seating nipple with pump-out plug one joint off bottom). Land tubing at 5073'.

12. ND BOP's and NU wellhead. Pump plug from tubing. Obtain final gauge.

13. Release rig.

Recommend: _____
Operations Engineer

Approve: JCG 2/12
Drilling Superintendent

Contacts: Operations Engineer Gaye White 326-9875

vgw 02/08/96

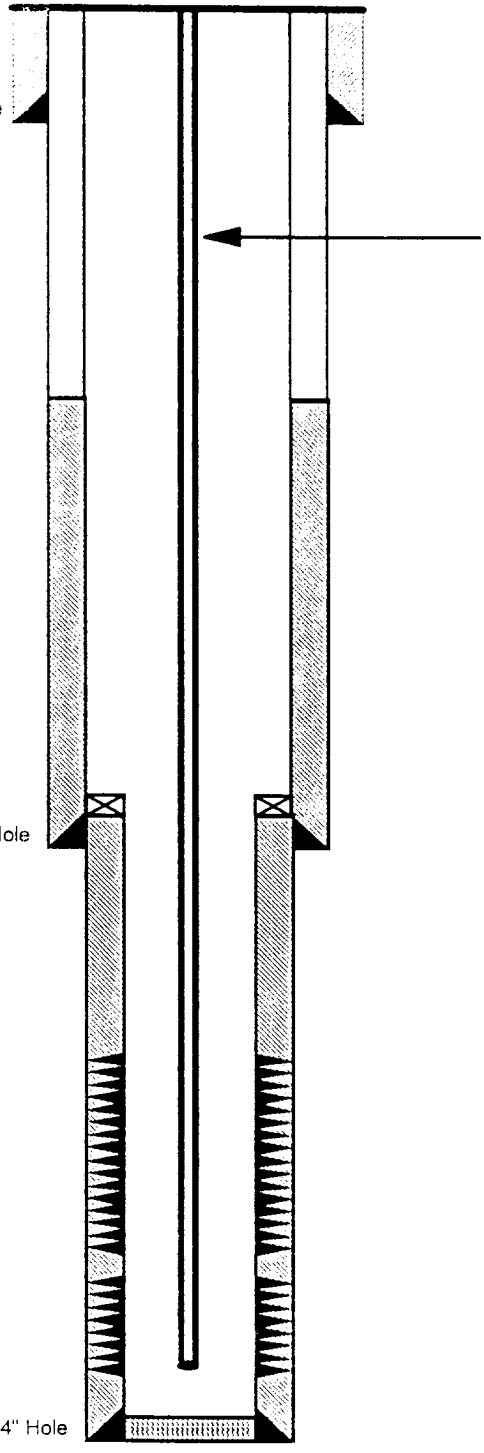
Riddle A #3A

Current -- 2/1/96

Blanco Mesaverde
DPNO 49059A

1830' FNL, 1840' FWL
Unit F, Sec. 24, T30N, R09W, San Juan Co., NM
Latitude/Longitude: 36.798828/107.733917

Spud: 12-14-78
Completed: 3-29-79
Elevation: 5732' (GL)
5742' (KB)
Logs: IND-GR; CDL-GR; CBL; TS
Workovers: None
Behind Compression: no



9 5/8", 36#, K-55 Surface csg set @ 224' w/235 sx Class B cmt. Circ. 15 bbl cmt to surface

2 3/8", 4.7#, J55, 8rd, EUE Tubing set @ 5061' (161 jts) (Common Pump SN @ 5029')

Ojo Alamo @ 1230'

TOC @ 1200' (TS)

Fruitland @ 2170'

Pictured Cliffs @ 2430'

Lewis @ 2575'

Liner Hanger @ 2619'

7", 20#, K-55 Surface csg set @ 2775'. Cmt w/143 sx Class B 65/35 Poz. and 100 sx Class B neat cmt to 1200' (TS)

Cliff House/Menefee Perfs @ 4122-4590' w/1 spz (26 holes).
Fraced w/105,000# 20/40 sand & 200,000 gal. water.

Mesaverde @ 4025'

Menefee @ 4225'

Point Lookout Perfs @ 4665-5073' w/1 spz (25 holes).
Fraced w/81,000# 20/40 sand & 162,000 gal. water.

Point Lookout @ 4652'

4 1/2", 10.5#, K-55 Liner set @ 2619' -- 5115'. Cmt w/ 311sx Class B 50/50 Poz. cmt to (Rev. out 20 Bbl). 3/18/79: Shot sq. holes @ 5090', 5010', and 4930'. Established rate into perfs. Cmt w/150 sx Class B.

PBTD @ 5100'

TD @ 5115'

Initial Potential			Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	2,857 Mcf/d	(3/79)	Cumulative:	1.56 Bcf	695 Bo	GWI:	87.50%	EPNG
Initial SICP:	680 psi	(3/79)	Current	165 Mcf/d	0 Bo	NRI:	73.50%	
Current SICP:					SJBT:	00.00%		