UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	SF-0782231 31 C If Indian, All. or Tribe Name Unit Agreement Name
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BURLINGTON RESOURCES OIL & GAS COMPANY	. I was a Number
	and the second of the second o
	Well Name & Number Riddle A #3A
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	API Well No. 30-045-22926
Toptage, Sec., T, R, M	0. Field and Pool Blanco Mesaverde
- ·	11. County and State San Juan Co, NM
Subsequent Report Plugging Back Non-Routi Casing Repair Water Shu Final Abandonment Altering Casing Conversion X Other -	t oii
13. Describe Proposed or Completed Operations	
It is intended to plug and abandon the subject well according procedure and wellbore diagram.	ng to the attached
14. I hereby certify that the foregoing is true and correct.	· · · · · · · · · · · · · · · · · · ·
Signed Title Regulatory Administratory trc	
(This space for Federal or State Office use) APPROVED BY Title Da CONDITION OF APPROVAL, if any:	te 11/24/99

Riddle A #3A

Blanco Mesaverde

1830' FNL and 1840' FWL, Section 24, T30N, R9W Latitude/Longitude: 36° 47.9288' / 107° 44.0350'

AIN: 4905901

San Juan County, New Mexico PLUG AND ABANDONMENT PROCEDURE

10-18-99

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Dig and line pit for waste fluid. Comply with all NMOCD. 1. BLM, and BROGC safety regulations.
- 2. MOL and RU daylight pulling unit. Blow well down; kill with water if necessary. POOH and LD rods and pump. ND wellhead and NU BOP and stripping head; test BOP. TOOH and inspect 161 joints EUE 2-3/8" tubing, set at 5024'. If necessary, PU workstring. Round-trip 4-1/2" gauge ring or casing scraper to 4072'.
- Plug #1 (Mesaverde perforations and top, 4072' 3975'): RIH and set wireline CIBP at 3. 4072'. Load casing with water and pressure test to 500#. If casing does not test, spot or tag subsequent plug as necessary. Mix and spot 11 sxs Class B cement above CIBP inside 4-1/2" casing to isolate Mesaverde perforations. TOOH to 2825'.
- Plug #2 (7" casing shoe and 4-1/2" liner top, 2825' 2569'): Spot 36 sxs Class B 4. cement inside casing to cover 7" casing shoe and liner top. TOOH to 2480'.
- Plug #3 (Pictured Cliffs and Fruitland top, 2480' 2120'): Spot 80 sxs Class B cement 5. inside casing to cover PC and Fruitland tops. TOOH to 1380'.
- Plug #4 (Kirtland and Ojo Alamo tops, 1380' 1180'): Spot 48 sxs Class B cement inside 6. casing to cover Ojo Alamo top. TOOH to 274'.
- 7. Plug #5 (9-5/8"Surface Casing shoe at 224"): Spot 53 sxs Class B cement from 274' to surface, circulate good cement out casing valve. TOOH with tubing and LD. Shut in well and WOC.
- ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with 8. regulations. RD, MOL, cut off anchors, and restore location. Backfill pit and clean up location.

Recommended: M.E. Kuta (4)
Operations Engineer

Approval:

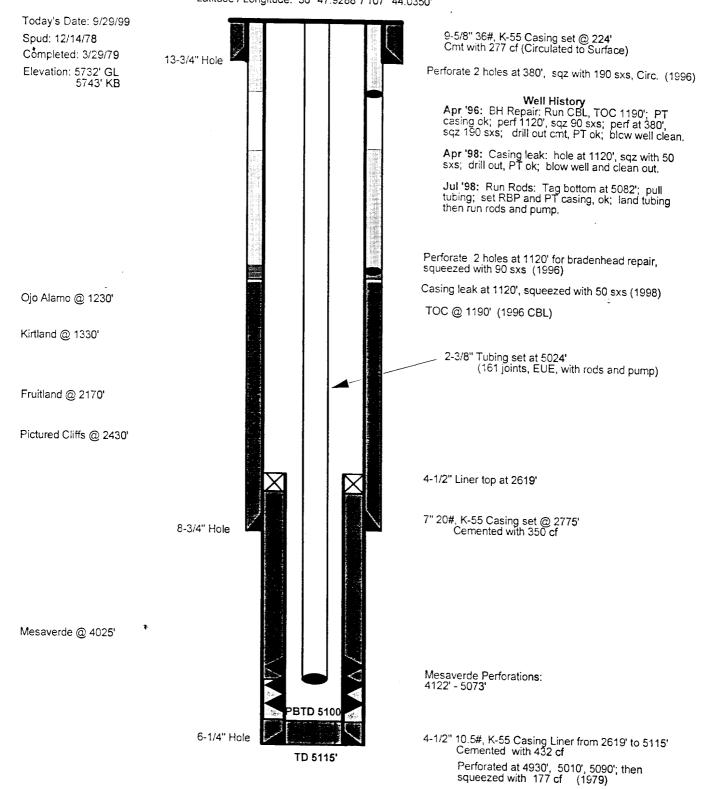
Bruce (). Bowy 10-19-99 Drilling Superintendent

Riddle A #3A

Current

Blanco Mesaverde

NW, Section 24, T-30-N, R-9-W, San Juan County, NM Latitude / Longitude: 36° 47.9288' / 107° 44.0350'



Riddle A #3A

Proposed P&A

Blanco Mesaverde

NW, Section 24, T-30-N, R-9-W, San Juan County, NM Latitude / Longitude: 36° 47.9288' / 107° 44.0350'

BTD 510

TD 5115'

Today's Date: 9/29/99 Spud: 12/14/78 Completed: 3/29/79

Elevation: 5732' GL 5743' KB

13-3/4" Hole

9-5/8" 36#, K-55 Casing set @ 224' Cmt with 277 cf (Circulated to Surface)

Perforate 2 holes at 380', sqz with 190 sxs, Circ. (1996)

Plug #5 274' - Surface Cmt with 53 sxs Class B

Ojo Alamo @ 1230'

Kirtland @ 1330'

Fruitland @ 2170'

Pictured Cliffs @ 2430'

8-3/4" Hole

6-1/4" Hole

Mesaverde @ 4025'

Perforate 2 holes at 1120' for bradenhead repair, squeezed with 90 sxs (1996) Casing leak at 1120', squeezed with 50 sxs (1998)

TOC @ 1190' (1996 CBL)

Plug #4 1380' - 1180' Cmt with 48 sxs Class B

Plug #3 2480' - 2120' Cmt with 80 sxs Class B

Plug #2 2825' - 2569' Cmt with 36 sxs Class B 4-1/2" Liner top at 2619'

7" 20#, K-55 Casing set @ 2775' Cemented with 350 cf

Plug #1 4072' - 3975' Cmt with 11 sxs Class B

Set 4-1/2" CIBP at 4072"

Mesaverde Perforations: 4122' - 5073'

4-1/2" 10.5#, K-55 Casing Liner from 2619' to 5115' Cemented with 432 cf

Perforated at 4930', 5010', 5090'; then squeezed with 177 cf (1979)