

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		SF-078139
1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2325 E. 30th Farmington, NM 87401		8. FARM OR LEASE NAME Elliott Gas Com W
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1570' FNL x 1055' FEL		9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NE Sec 9, T30N, R9W
14. PERMIT NO.	15. ELEVATIONS (Show whether DT, RT, GR, etc.) 6193' GL	12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☒ Recomplete to Fruitland			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to recomplete the subject well into the Blanco Fruitland according to the attached procedure. A new C-102 has been attached showing the Fruitland pool and acreage dedication.

NOTE: The name of the well will be changed to the Elliott Gas Com y No. 1.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Shaw

TITLE Adm. Supervisor

DATE 10-29-87

(This space for Federal or State office use)

APPROVED

APPROVED BY

TITLE

DATE NOV 09 1987

CONDITIONS OF APPROVAL, IF ANY:

John Skille
AREA MANAGER

*See Instructions on Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective Date:

All distances must be from the outer boundaries of the Section

Operator Amoco Production Company			Lease Elliott Gas Com "Y"		Well No. 2
Unit Letter H	Section 9	Township 30N	Range 9W	County San Juan	
Actual Footage Location of Well: 1570 feet from the North line and 1055 feet from the East line Ground Level Elev. 6193 Producing Formation: Fruitland/ Blanco Pictured Cliffs Pool: Blanco Fruitland/ Blanco Pictured Cliffs Dedicated Acreage: 160 / 160 Acres					

1. Outline the acreage dedicated to the subject well by colored pencil or hashure marks on the plat below.

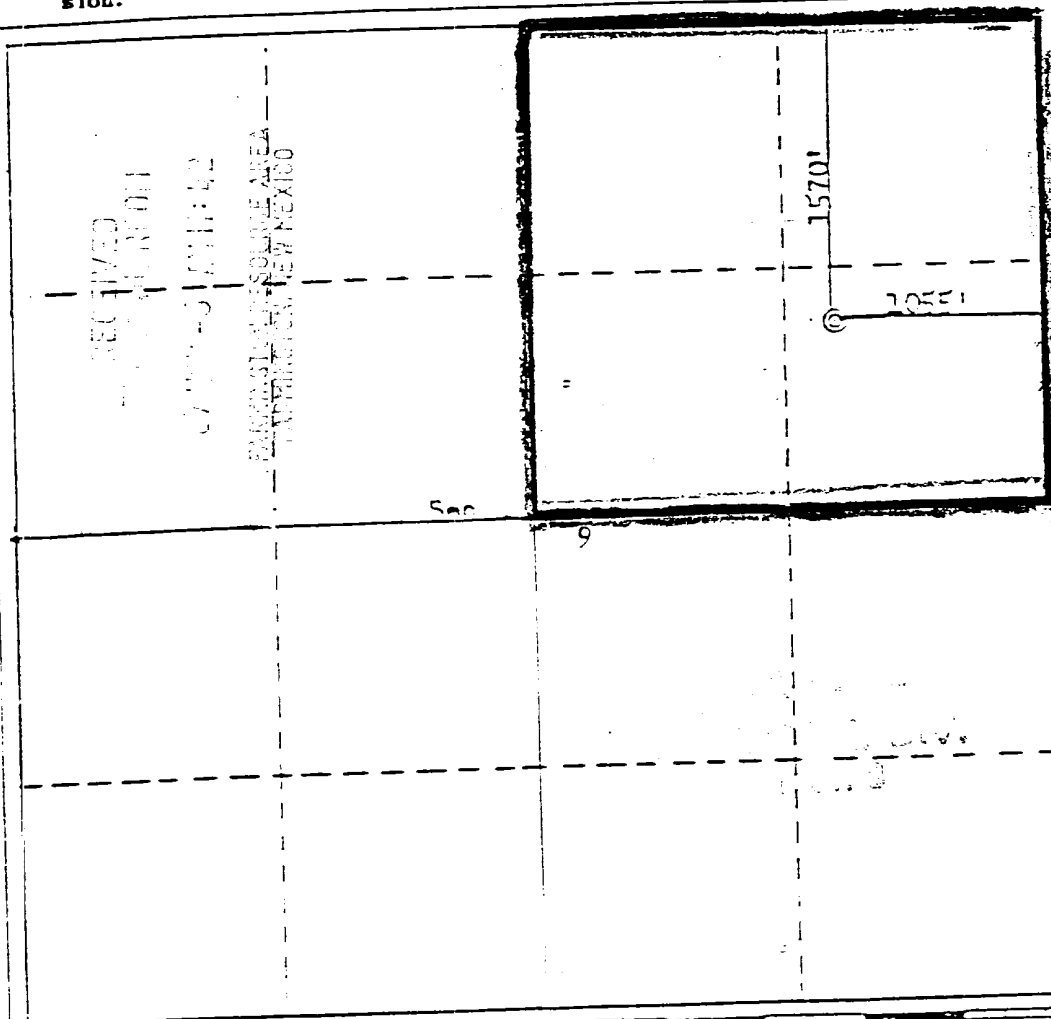
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J. L. Krupka
Name
J. L. KRUPKA

Position
AREA ENGINEER

Company
AMOCO PRODUCTION COMPANY

Date
FEBRUARY 6, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 1, 1978

Registered Professional Engineer and/or Land Surveyor

Fred E. Kerr Jr.
Fred E. Kerr Jr.

Certificate No.
3950

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

FARMINGTON DISTRICT COMPLETION PROCEDURE

Date: 10/26/87

WELL NAME: ELLIOTT Y. #1 (FORMERLY ELLIOTT W. #1) FIELD BRAND

LOCATION: 1570' ENE 1055' EFL SEC 9 - 30N 12W, FORMATION(S) FRUITLAND

SAN JUAN CO., NEW MEXICO

ELEVATIONS: KB: 6205' TD: 3225' PBD: 3082'

CASING: 0 7/8" 20# CSA 289'
7" 20# CSA 273'
4 1/2" 105# CSA 3124'

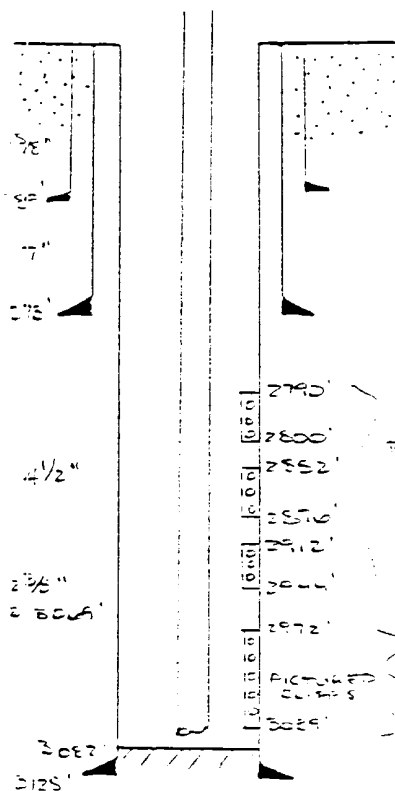
LOGS: GR-NEUTRON

DV TOOL SET AT: _____ PERFORATORS: Clairhart

PURPOSE: FRUITLAND RECOMPLETION STIMULATION: Western

DBB TWE GOM MCH RWO/AJM ZDF ENGR FILE
BJW RGH BVD GMK

WELLBORE SKETCH



PROCEDURE

- ① DRILL TOH + RODS + PUMP, CANNING DOWN.
- ② NO WELLHEAD, NO RODS.
- ③ TOH + TOL. SET CIBP @ 2965'.
- ④ PRESSURE TEST EM TO 3800 PSI.
- ⑤ CORRELATE TO GR-NEUTRON-COLLAR LOG DATE 4/15/86. CORRELATE FLUID PBD TO 2550' (THE COLLARS ARE REAL CLOSE).
- ⑥ PERFORATE LOG INTERVAL 2912'-2944' AT 4 ZDF. 2.5\"/>

FLUID VOL (GAL/IN)	SURF VOLUME (GAL/IN)	STAGE	SAFETY CLUC. (GAL/IN)	RATE (GPM)
55000/1510	55000/1510	1	0	50
9000/190	8364/199	2	1	50
3000/190	9728/208	3	2	50
8000/190	9092/216	4	3	50
8000/190	9450/225	5	4	50
8000/190	9638/229	6	4.5	50
8000/190	9820/234	7	5	50
8000/190	10002/238	8	5.5	50
8000/190	10184/242	9	6	50

DISTRICT MANAGER [Signature] 10/26/87
DISTRICT ENGINEER [Signature] 10/22/87
DISTRICT DRILLING SUPERVISOR [Signature] 10/26/87
ENGINEER DANA DELVENTHAL
DATE _____

⑤ SE OVERNIGHT

⑥ FLOW/SWAB BACK ON $\frac{1}{4}$ " CHOKER. SHUT WELL IN IF

SAND IS PRODUCED. TEST UNTIL NOTIFIED BY MAIN OFFICE.

⑦ OBTAIN GAS AND WATER SAMPLE FOR ANALYSIS.

⑧ SET ROP @ 2900'. PRESSURE TEST TO 3800 PSI. STRAIN GAUGE

* LEAD TAPDOWN
BELOW OP.

⑨ PERFORATE LOG INTERVALS 2852'-2876' AND 2790'-2800'

AT A 35DF, OS" EMD, WITH A 3 $\frac{1}{2}$ " HOLLOW STEEL CARTRIDGE.

SHOOT UNDERBALANCED (N 50' OF FLUID)

⑩ FRAC DOWN PSW WITH 111,000 GAL OF 30# XL GEL

(LOCATE CROSSLINKER) AND 200,000 POUNDS OF 12/20

MESH SAND. ATP = 2300 PSI MAX PRESSURE = 3800 PSI.

FLUID VOL (GAL/HR.)	SURRY VOL (GAL/BSU)	STAGE	SAND CONC. (PPG)	RATE (GPM)
55000/1310	55000/1310	1	PAD	50
8000/190	8304/199	2	1	50
8000/190	8728/208	3	2	50
8000/190	9092/216	4	3	50
8000/190	9456/225	5	4	50
8000/190	9638/229	6	4.5	50
8000/190	9820/234	7	5	50
8000/190	10002/238	8	5.5	50
1802/43	1802/43	9	FLUSH	50

⑪ SE OVERNIGHT.

⑫ FLOW/SWAB BACK ON $\frac{1}{4}$ " CHOKER. SHUT WELL IN IF

SAND IS PRODUCED. TEST UNTIL NOTIFIED BY

MAIN OFFICE

⑬ OBTAIN GAS AND WATER SAMPLE FOR ANALYSIS.

⑭ CLEAN OUT TO ROP @ 2900'. RETRIEVE OP AND BOMBS

⑮ CLEAN OUT TO OP @ 2905'. LAND 2 $\frac{3}{8}$ " TBL @ 2950'

AND RETURN WELL TO PRODUCTION.