

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078139	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2325 E. 30th Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1570' FNL x 1055' FEL		8. FARM OR LEASE NAME Elliott Gas Com Y	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6193' GL		10. FIELD AND POOL, OR WILDCAT Blanco Fruitland	
		11. SEC. T., R., M., OR BLK. AND SUBMIT OR ABRA SE/NE Sec 9, T30N, R9W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) <u>Recompletion to Fruitland</u>	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion or Well Completion or Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 12-1-87. Tripped out rods and pump. Set a castiron bridgeplug at 2965' and pressure tested to 3800 psi. Perforated the following intervals: 2912' - 2944', 4 jspf, .50" in diameter, for a total of 128 holes. Fraced interval 2912' - 2944' with 86,400 gals 30# crosslinked gel and 54,400# 12-20 mesh brady sand. Tagged sand fills and circulated hole clean. Set a retrievable bridgeplug at 2900' and pressure tested to 3800 psi. Perforated the following intervals: 2790' - 2800', 2852' - 2876', 4 jspf, .50" in diameter, for a total of 136 holes. Fraced interval 2790' - 2876' with 114,000 gals 30# crosslinked gel and 202,200# 12-20 mesh brady sand. Cleaned out sand fills and retrieved bridgeplug set at 2900'. Landed tubing at 2945' and released the rig on 12-29-87.

RECEIVED
JAN 25 1988
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Adm. Supervisor DATE 1-4-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
DATE

JAN 25 1988

FARMINGTON RESOURCE AREA

BY [Signature]