

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in
instructions of
this form)

Form approved
Budget Bureau No. 1064-0137
Expires August 31, 1985

3148-1-921

YEAR, DESIGNATION AND SERIAL NO
SF-078139

OR IN INDIAN ALLOTTEE OF TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Elliott Gas Com Y

WELL NO.

1

FIELD AND POOL OR WILDCAT

Blanco Fruitland

SECTION, TOWNSHIP AND RANGE OR BLOCK AND SURVEY OF AREA

SE/NE Sec 9 T30N R9W

COUNTY OR PARISH

San Juan NM

STATE

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL
WELL GAS WELL 88 FEB -9 AM 12:17

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEP EN FULL BACK FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

3. NAME OF OPERATOR
Amoco Production Company

4. ADDRESS OF OPERATOR
2325 E. 30th Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with well completion requirements)
At surface 1570' FNL x 1055' FEL

At top prod. interval reported below Same

At total depth Same

RECEIVED
FEB 8 1988

OIL CAN DIV/
DOR 8

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 03-18-78 16. DATE T.L. REACHED 04-08-78 17. DATE COMPLETION (Ready to prod) 12-30-87 18. ELEVATIONS (D.F., K.N.E., FT., GE., ETC.)* 6193' GR 19. ELEV. CASING HEAD 6206' KB

20. TOTAL DEPTH, MD & TVL 3125' 21. PLUG BACK T.D., MD & TVL 3082' 22. IF MULTIPLE COMPLETIONS, HOW MANY? Two 23. INTERVALS DRILLED BY Rotary Tools 0-Td Cable Tools

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVL)* 2790' - 2944' Fruitland 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Corr. RA 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	289'	13-3/4"	300 SX	
7"	20	273'	8-3/4"	100 SX	
4-1/2"	10.5	3124'	6-1/4"	1150 SX	

29. LINEAR RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET
					2-3/8"	2945'	
						CIBP 2965'	

31. PERFORATION RECORD (Size, depth, size and number)

2912' - 2944', 4 jspf, .50" dia, 128 holes
2790' - 2800', 2852' - 2876', 4 jspf, .50" dia, 136 holes

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2912' - 2944'	86400 gal 30# xlink gel
	54400# 12-20 mesh brady sn
2790' - 2876'	114000 gal 30# xlink gel
	202200# 12-20 mesh brady sand

32. PRODUCTION

DATE FIRST PRODUCTION 12-20-87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or Shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
01-05-88	24	10/64"			17		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-AP: (CORR.)	
	960			17			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY Kiva Measuring

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from my examination.

SIGNED BJ Shaw TITLE Adm. Supervisor BY KH 2-2-88

ACCEPTED FOR RECORD
FEB 09 1988

FARMINGTON RESOURCE AREA

*(See instructions and Spaces for Additional Data on Reverse Side)

NMOCO

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and test results.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUP VERT. DEPTH
Fruitland	2640'	2962'				
Pictured Cliffs	2962'	3040'				