Surana 5 Copues Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

DISTRICELL P.O. Drawer DD, Artesia, NM 88210

State of Frew Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-39 See Instructions at Rottom of Page

DIST	RICT III			
1000	Rio Brazus R	d , Aziec, Ni	M 87410	_

OOU Rio Brazos Rd , Aziec, NM 87410	HEUL	JEST FO	OR AL	LOWAB	LE AND A	UTHORIZ URAL GA	S	/ 	· ,	9
)jerator							Well A	ři No. 30-045 - 22	2932	
VASTAR RESOURCES,		-					`	,0 010 11		
1816 E. MOJAVE, FA		I, NEW I	MEXIC	0 8740		(l'lease explai	in)			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil		Transpor Dry Gas Conden	. 🛚		ective da		01/94		
Crieffic in a large and a large	RCO Oil	and Ga	s Con	npa n y,	1816 E.	Mojave,	Farming	ton, NM	87401	
I. DESCRIPTION OF WELL AND LEASE Lease Name JACQUEZ 1427 Well No. Pool Name, Including BLANCO MES					g Formation ESAVERDE 72319 Kind of State, F			Lease Lease No. ederal or Fee NMSF 078510		
Location Unit LetterF	· · · · · · ·	850	Feet Fr	om The _S	outh Line	and 900	Fo	et From The _	East	Line
Section 6 Towns	thip .	31N	Range	8	W , M	ирм,		San Juan		County
III. DESIGNATION OF TRA	NSPORTI	ER OF O	IL AN	D NATU	Address (GIW	e address to wh				
Name of Authorized Transporter of Cas		407	_ ` `	Gas 💢	Address (Giw	e address to wh BOX 5890	<i>iich approved</i>)O。 SALT	copy of this fo	rm is to be se TY, UT	84158-
WILLIAMS FIELD SEI If well produces oil or liquids, give location of tanks.	RVICES / Unit	3	30 1wp 	Rge.	le gae actually		When			0900
If this production is consumingled with the IV. COMPLETION DATA	nat from any o	ther lease or 2 2 5	0	ve comming! Gas Well	ling order num	Workover	Deepen	Plug Back	Same Res'v	Dill Resiv
Designate Type of Completion		_i	i		Total Depth	İ	<u> </u>	P.B.T.D.	L	
Date Syndded	Date Cor	npl. Ready t	o i'ma.					T.B. 1.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 1				Top Oil/Gas Pay			Tubing Depth			
Perferations					J			Depth Casin	g Shoe	
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET		SACKS CEMENT				
V. TEST DATA AND REQU OIL WELL (Test must be of	JEST FOR	ALLOW	VABLE	i oil and mu	i be equal to o	r exceed top all	lowable for th	is depth or be	for full 24 ho	urs.)
Date First New Oil Run To Tank	Date of				Producing Method (I-low, pump, gas lyt,			"DEGE!		
Length of Test	Tubing	Tubing Pressure		Casing Pressure			FEB1 7 1994			
Actual Prod. During Test	Prod. During Test Oil - Bbls.			Water - Bbia.			""ÖİL CON. DIV			
GAS WELL								Gravity of		.:
Actual Prod. Test - MCF/D	t - MCF/D Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	sure (Shut-ia)		Choke Size		:	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION FEB 1 7 1994 Date Approved					
R.O. John	ston				By) el	•	
Signature R. D. Johnston Operations Superintendent Printed Name 02/16/94 505-599-4325				it	By					
02/16/94 Date	505		323 Telephon	ic No.	1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordan with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Uill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.