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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Atlantic B	
3. Address of Operator P.O. Box 289, Farmington, New Mexico 87401		9. Well No. 8A	
4. Location of Well UNIT LETTER C, 1030 FEET FROM THE North LINE AND 1550 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 30-N RANGE 10-W N.M.P.M.		10. Field and Pool, or Wildcat Blanco M.V.	
15. Elevation (Show whether DF, RT, GR, etc.) 6296' GL		12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

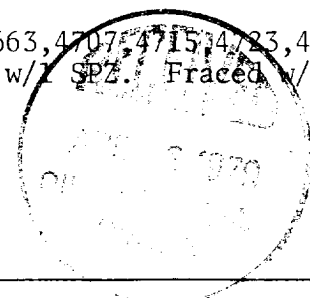
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-79: TD 3385'. Ran 83 jts. 7", 20#, K-55 intermediate casing, 3373' set at 3385'. Cemented w/393 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement 2050'.

3-19-79: TD 5673'. Ran 77 jts. 4 1/2", 10.5#, K-55 casing liner, 2493' set 3180-5673'. Float collar set at 5654'. Cemented w/425 cu. ft. cement. WOC 18 hours.

3-28-79: PBTD 5654'. Tested casing to 3500#, OK. Perfed Upper & Lower P.L. 5226, 5231, 5236, 5241, 5256, 5261, 5266, 5271, 5281, 5298, 5319, 5325, 5336, 5359, 5365, 5427, 5449, 5470, 5492, 5560, 5575, 5627, 5641' w/1 SPZ. Fraced w/66,500# 20/40 sand and 133,000 gal. water. Flushed w/6800 gal. water.

3-29-79: Perfed C.H. & Men. 4489, 4527, 4576, 4606, 4614, 4621, 4628, 4663, 4707, 4715, 4734, 4739, 4747, 4754, 4791, 4799, 4942, 4965, 4974, 4982, 5010, 5023, 5042, 5066, 5082' w/1 SPZ. Fraced w/90,500# 20/40 sand and 181,000 gal. water. Flushed w/6300 gal. water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Guies TITLE Drilling Clerk DATE March 30, 1979

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE APR 2 1979

CONDITIONS OF APPROVAL, IF ANY: