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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
Atlantic B  
9. Well No.  
8A  
10. Field and Pool, or Wildcat  
Blanco M.V.

2. Name of Operator  
El Paso Natural Gas Company  
3. Address of Operator  
P.O. Box 289, Farmington, New Mexico 87401  
4. Location of Well

UNIT LETTER C LOCATED 1030 FEET FROM THE North LINE AND 1550 FEET FROM  
THE West LINE OF SEC. 3 TWP. 30-N RGE. 10-W NMPM  
12. County  
San Juan

15. Date Spudded 3-12-79 16. Date T.D. Reached 3-18-79 17. Date Compl. (Ready to Prod.) 4-9-79 18. Elevations (DF, RKB, RT, GR, etc.) 6296' GL 19. Elev. Casinghead  
20. Total Depth 5673' 21. Plug Back T.D. 5654' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By  
Rotary Tools 0-5673' Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
4489-5641' (MV) 25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Ind.-GR; CDL-GR; Temp. Survey 27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	214'	13 3/4"	224 cf	
7"	20#	3385'	8 3/4"	393 cf	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3180'	5673'	425 cf	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5627'	

31. Perforation Record (Interval, size and number)  
4489, 4527, 4576, 4606, 4614, 4621, 4628, 4663, 4707, 4715, 4723, 4731, 4739, 4747, 4754, 4791, 4799, 4942, 4965, 4974, 4982, 5010, 5023, 5042, 5066, 5082, 5226, 5231, 5236, 5241, 5256, 5261, 5266, 5271, 5281, 5298, 5319, 5325, 5336, 5359, 5365, 5427, 5449, 5470, 5492, 5560, 5575, 5627, 5641' w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4489-5082'	90,500# sd.; 181,000 gal. wtr.
5226-5641'	66,500# sd.; 133,000 gal. wtr.

PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) Shut-in

After Frac Gauge-2779 MCF/D

Date of Test 4-9-79 Hours Tested \_\_\_\_\_ Choke Size \_\_\_\_\_ Prod'n. For Test Period \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Gas - Oil Ratio \_\_\_\_\_

Flow Tubing Press. SI 629 Casing Pressure SI 775 Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API (Corr.) \_\_\_\_\_

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By  
Jim Thurstonson

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. G. Guises TITLE Drilling Clerk DATE May 8, 1979

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

- |                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. M.V. _____ 4485          | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____ 5197 | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinebry _____        | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____           | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____               |

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4485	4485	-				
4485	5197	712	Mesa Verde				
5197	5673	476	Point Lookout				