

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum, a Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Suite 1010, Denver, Colo. 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SESW Section 7-T31N-R9W (1190'FSL 905'FWL)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston Federal

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7-T31N-R9W

12. COUNTY OR PARISH 13. STATE

San Juan

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6619GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Commence drilling oper X
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/14/78 through 8/25/78

Move in Coleman Drilling Co. Rig #3. Spud 8/14/78. Drilled 12-1/4 hole to 334' and ran 8 joints 8-5/8", 32#, K-55 new casing. Cemented surface casing at 334'(KB) with 200 sacks Class "D" cement with 2% CC. Circulated 35 sacks cement to pits.

Drilled 7-7/8" hole to 3600'. Had lost circulation problems at 3300'. Ran 78 joints 5-1/2", 14#, K-55 new casing and cemented at 3141(KB) with 350 sacks Howco Lite with 6-1/4# gilsonite and 0.4% H22A followed by 200 sacks 50-50 pozmix with 10% salt and 0.75% CFR-2. Cement did not circulate. Braden head squeeze with 100sacks Class "B" cement with 2% CC. Final squeeze pressure 700#

Gas drill 4-3/4" hole to 3616 and run 4" O.D. 11#, K-55 new flush joint liner. Cemented liner at 3597'(KB) with 250 sacks 50-50 pozmix with 10% salt and 0.75% CFR-2. Circulated 6 sacks cement to pits. Top of liner hanger at 2966'(KB).

Shut down waiting on completion unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Production Manager

SEP 14 1978

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

September 12, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: