

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
SF-078439

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
UNION TEXAS PETROLEUM3. ADDRESS OF OPERATOR
1860 Lincoln St., #1010, Denver, Colorado 802954. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface

SE SW (1190' FSL & 905' FWL) SEC.7-T31N-R9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6619' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
JOHNSTON FEDERAL9. WELL NO.
NO. 1110. FIELD AND POOL, OR WILDCAT
UNDESIGNATED NACIEMIENITO11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC.7-T31N-R9W

12. COUNTY OR PARISH
SAN JUAN13. STATE
NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

WELL STATUS ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Well was drilled in August 1978 for Pictured Cliffs zone. The 4" OD liner apparently collapsed. 2-3/8" tubing was stuck from 2920-3465' bridged in with coal.

On December 1, 1979 the well was plugged back as follows:

- (1) Squeezed 150 sx. class "D" cement + 2% CaCl₂ thru cement retainer set at 2900'.
- (2) Dumped 12 sx. on top of retainer.

1. Perforated the Nacimiento formation 2644-55', 2606-14', and 2580-90'. (32 - .44" diam. holes) with 1 JSPF.
2. Acidized 2580-2655' with 2000 gal. 15% HCL and 45 ball sealers. Measured flow at 2.4" water thru 1/8" orifice, rate 818 cu. ft./day. Gas would burn while swabbing, but not between runs.
3. Set retrievable BP at 2505' and packer at 2426'. Perforated 2462-76', and 2440-50' with 1 JSPF (26 holes).
4. Acidized 2440-76' with 1500 gal. 15% HCL + 36 balls.
5. Gas measured at 1.29 MCFPD while swabbing.
6. Reset bridge plug at 1825'.
7. Perforated 1738-50'.

CONTINUED OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. CLAXTON

(This space for Federal or State office use)

TITLE DIST. PETROLEUM ENGINEER

DATE DEC. 19, 1979

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DEC 27 '79

FARMINGTON DISTRICT

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680 160

8. Acidized 1738-50' with 1000 gal. 15% HCL + 20 balls. Made 17 swab runs. Recovered 22 BLW. Flow thru 1/8" choke at rate of 1.98 MCFPD.
9. Pulled bridge plug and packer and left open on 1/8" orifice, but well would not flow.
10. Presently swabbing, well will not flow, loading with water.

ACCEPTED FOR RECORD

DEC 27 1970

BY JAMA FOR DEPT