

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT	
5. SWSE Section 7-T31N-R9W (875'FSL 1550'FEL)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. PERMIT No.		12. COUNTY OR PARISH	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		13. STATE	
6652GL		San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Commence drilling oper</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/25/78 through 8/30/78

Move in Coleman Drilling Co. Rig #3 and spud on 8/25/78. Drilled 12-1/4" hole to 297' and ran 7 joints 8-5/8", 32#, K-55 new casing. Cemented at 297' (KB) with 250 sacks Class "B" cement with 2% CC. Circulated 5 sacks to pit.

Drilled 7-7/8" hole to 3700' T.D. Had lost circulation and small gas kick at 3600'. Ran 92 joints 5-1/2", 14#, K-55 new casing and cemented at 3684' (KB) with 375 sacks Howco Lite with 6-1/4# gilsonite and 0.4% H22A and tail in with 200 sacks 50-50 pozmix with 10% salt and 0.75% CFR-2. Cement did not circulate

Ran temperature survey and found top of cement at 1450'. Braden head squeeze with 157 sacks Class "B" cement. Final squeeze pressure 1300#. Shut down waiting on completion unit.

RECEIVED

SEP 14 1978

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

(This space for Federal or State office use)

Assistant District
Production Manager

DATE September 12, 1978

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE