

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Union Texas Petroleum, a Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR  
1860 Lincoln, Suite 1010, Denver, Colo. 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

SW SE Sec. 7-T31N-R9W (875' FSL, 1550' FEL)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston Federal

9. WELL NO.

#12

10. FIELD AND POOL, OR WILDCAT

Blanco-Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7-T31N-R9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6652 GL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Completion operations ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/12/78 through 9/16/78

Move in rig up Flint pulling unit. Clean out to PBTD 3680' (KB). Pressure test casing to 3500 psi for 15 min. Held okay.

Rig up Dresser Atlas and perforated Pictured Cliffs from 3476-3482 (7 holes); 3488-3503 (12 holes); and 3510-3525 (11 holes). Broke down perfs with 1000 gallons 7-1/2% HCL and 45 ball sealers. Fracture treat perfs with Western Co. and NOWSCO with 60,000# 10-20 sand and 538,000 SCF Nitrogen at 1800 psi and 30 BPM rate.

Flowed well to clean up after frac. Shut well in waiting on pipeline connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District  
Production Manager

DATE

October 6, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: