

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved:
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Union Texas Petroleum, a Div. of Allied Chemical						SF 078439	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1860 Lincoln, Suite 1010, Denver, Colorado 80295						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						8. FARM OR LEASE NAME	
At surface SW SE (875'FSL, 1550'FEL) Sec. 7, T31N, R9W						Johnston Federal	
At top prod. interval reported below						9. WELL NO.	
Same						#12	
At total depth						10. FIELD AND POOL, OR WILDCAT	
Same						Blanco Pictured Cliffs	
14. PERMIT NO.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
DATE ISSUED						12. COUNTY OR PARISH	
5/03/78						San Juan	
13. DATE SPUNDED						13. STATE	
8/25/78						N. Mex.	
16. DATE T.D. REACHED						15. ELEVATIONS (DF, RBB, RT, GR, ETC.)*	
8/29/78						6652 GL 6664K	
17. DATE COMPL. (Ready to prod.)						19. ELEV. CASINGHEAD	
9/16/78							
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY	
3700		3680				Surface to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Pictured Cliffs - 3468-3580						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Cased hole GR-Neutron and Cement Bond Log						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8		32		297'		12-1/4	
5-1/2		14		3684'		7-7/8	
						CEMENTING RECORD	
						250 sx.	
						732 sx.	
						AMOUNT PULLED	
						None	
						None	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NONE						SCREEN (MD)	
						30. TUBING RECORD	
						SIZE	
						2 3/8	
						DEPTH SET (MD)	
						3517	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)							
Pictured Cliffs (KB Datum)							
3476-3482 7 holes							
3488-3503 12 holes							
3510-3525 11 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3476-3525				1000 gal. 7-1/2% HCL			
				60,000# sand and			
				538,000 SCF Nitrogen			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI-Waiting on P.L.	
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD	
9/23/78		3		3/4"		0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL BEEL	
232		603				0	
						GAS-MCF	
						2968	
						WATER-BBL	
						0	
						OIL GRAVITY-API (CORR.)	
						-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Vented							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED				TITLE			
Assistant District				Production Manager			
DATE				October 6, 1978			

*(See Instructions and Spaces for Additional Data on Reverse Side)

HUSWELL CO. - NEWARK, N.J. NMCC