

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

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BLM

NOV -2 PM 2:02

UNIT D

5. Lease Designation and Serial No.

SF-080917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1010' FNL

990' FWL

Sec.

4

T

30N

R

10W

UNIT D

8. Well Name and No.

Atlantic B LS

#2A

9. API Well No.

3004522988

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Downhole Commingle

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to downhole commingle this well per the attached procedures.

If you have any technical questions please contact Dave Koskella at (303) 830-4377 or Gail Jefferson for any administrative concerns.

RECEIVED  
NOV 16 1998  
OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed

*Gail M. Jefferson*

Title

Sr. Admin. Staff Asst.

Date

10-29-1998

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer/

Title

Date

NOV 10 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

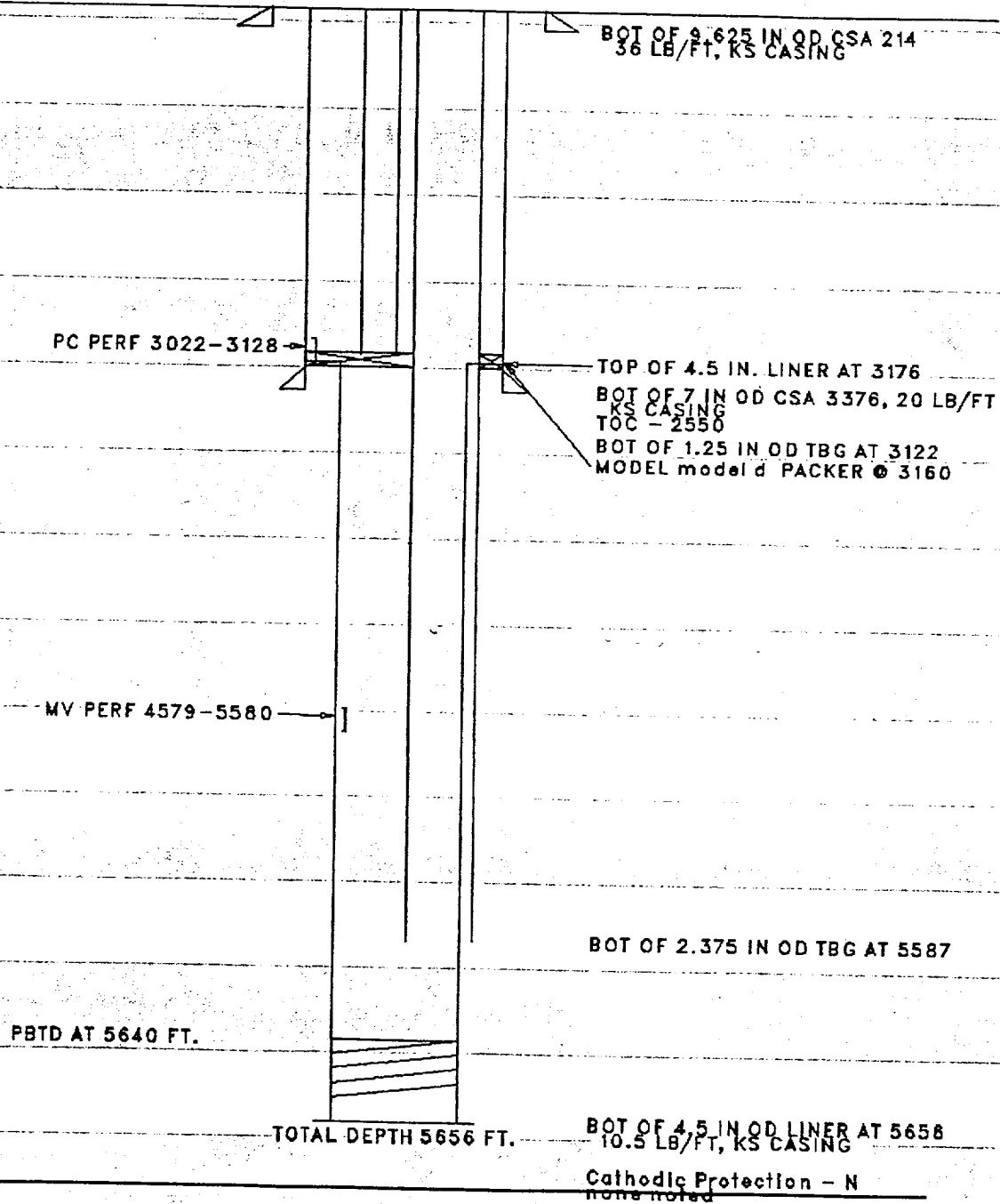
\* See Instructions on Reverse Side

DHC-2106

NMOC

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tally OH with 1.25" tubing.
6. Tally OH with 2.375" tubing.
7. TIH with tubing and bit.
8. Drill-out Model D packer (set at 3160') and TOH with tubing and bit.
9. TIH with tubing and packer-picker.
10. TOH with tubing, packer-picker, and packer.
11. TIH with 2.375" tubing, SN and notched collar on bottom, insure fill is below bottom perforation (5580'), clean-out fill if necessary and circulate hole clean.
12. Land 2.375" tubing at +/- 5550'.
13. Put well back on production.

ATLANTIC B LS 002A 1105  
Location - 4D-30N-10W  
DUAL mv-pc  
Orig. Completion - 7/79  
Last File Update - 1/89 by BCB



**17 ADDITIONAL PERFS 5304-5580  
PROGRAM OVERLOAD**