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U.S.G.5.			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	\mathbb{Z}	
OPERATOR			
PROPATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-1;
Floctive balance

U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL (GAS	
TRANSPORTER GAS /				
PROPATION OFFICE				
EL PASO NATURAL GAS	co.			
Address DOV OOD EADMINGTON	NEW MEXICO		•	
BOX 990, FARMINGTON Reason(s) for filing (Check proper box)	, NEW MEXICO	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Cil Dry Gas Casinghead Gas Conden	汽		
Change in Ownership	Casingheda Gas Concen	3 die		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.	
TAYLOR	1R AZTEC P.C.	State, Federa	11 or Fee SF 078402	
Unit Letter P ; 800	Feet From The SOUTH Line	e and 1075 Feet From	The EAST	
Line of Section 17 Tow	nship 30N Range	11W , NMPM, SAN J	UAN County	
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appro		
EL PASO NATURAL GAS		BOX 990, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent)		
EL PASO NATURAL GAS		BOX 990, FARMINGTON, NEW MEXICO		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. P 17 30N 11W	Is gas actually connected? When		
If this production is commingled wit			Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio	n = (X) Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
6-14-78	7-24-78 Name of Producing Formation	2189' Top ON Gas Pay	2171 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 5680 GL	PC .	2070'	Tubingless	
Perforations 2070, 2074, 2078, 2082, 208	36,2097,2112,2127 w/1 SP2	7	Depth Casing Shoe 2189 1	
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
12 1/4"	CASING & TUBING SIZE	212'	165 cf.	
6 3/4"	2 7/8"	2189'	365 cf.	
	Tubingless			
T. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able to via activity			
Date First New Oil Non 70 Tanks				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
		334.33	6 1978	
GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
		Cosing Pressure (Shut-10)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	238	C. G.	
1. CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	Service C. Sundrice	
above is true and complete to the	SUPERVISOR DADY.			
TITLE This form is to be filed in compliance with RUL If this is a request for allowable for a newly dril well, this form must be accompanied by a tabulation tests taken on the well in accordance with RULE in All sections of this form must be filled out comp able on new and recompleted wells. Fill out only Sections I, II, III, and VI for che well name or number, or transporter, or other such char		11	compliance with RULE 1104.	
		wable for a newly drilled or despended		
		ordance with MULE 1111		
		volim.		
		to the and MT for changes of owner,		
(D)	ile)	Il wall name or number, or transpo	at be filed for each pool in multiply	
		The Contract that we start		