

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

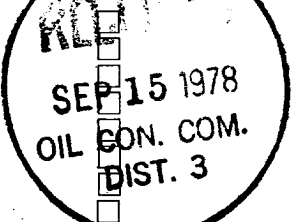
1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION
3. ADDRESS OF OPERATOR
P.O. Box 808 Farmington, New Mex. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **1140'F/North line and 1750'F/East**
AT TOP PROD. INTERVAL: **Same as above**
AT TOTAL DEPTH: **Same as above**
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☒
- CHANGE ZONES ☐
- ABANDON* ☐

(other) Well number change from Hunsaker No. 3 to No. 2

SUBSEQUENT REPORT OF:



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Change well number from Hunsaker No. 3 to No. 2 to comply with State requirements.
2. Dual complete in the Blanco Mesaverde and Basin Dakota formations.
3. Perforate Dakota formation from 7598 ft. to 7676 ft. break down and ball off w/HCL acid.
4. Frac with 40,000 Gals. of water and 23,000# of 20-40 sand. Set Baker Model "P" production packer at approximately 5500 ft. Test Packer, perforate Mesaverde zone from 5090 ft. to 5090 ft. Sand water frac w/approximately 80,000 Gals. of water and 80,000# of 20-40 sand. Clean sand off of packer and sting production tubing into packer. Run parallel string into Mesaverde zone. Nipple down dual tubing head and clean up Dakota and Mesaverde zones.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Rudy D. Motto TITLE Area Superintendent

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Form Approved.
Budget Bureau No. 42-R1424

5. LEASE SP 078506	6. IF INDIAN, ALLOTTEE OR TRIBE NAME State of New Mexico
7. UNIT AGREEMENT OR NAME Basin Dakota	8. FARM OR LEASE NAME Hunsaker
9. WELL NO. 2	10. FIELD OR WIDESPREAD NAME Basin Dakota
11. SEC., T., R., AND BLK. AND SURVEY OR AREA Sec. 26, T. 1 N., R. 2 E., S. 10 M.P.M.	12. COUNTY OR PARISH San Juan
13. STATE New Mexico	14. API NO. 6224 D.F.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6224 D.F.	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

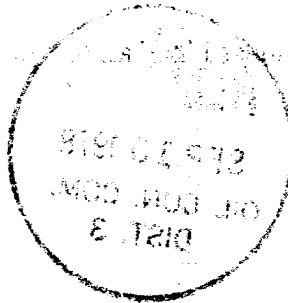
Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149



Original Signed By
Rudy D. Minto