

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:															
NEW WELL ☒		WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐ Other _____										
2. NAME OF OPERATOR Suprem Energy Corporation															
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87401															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1140' North line and 1750' East line. At top prod. interval reported below Same as above At total depth Same as above															
			14. PERMIT NO.	DATE ISSUED											
5. DATE SPUDDED 5/18/78		16. DATE T.D. REACHED 5/29/78		17. DATE COMPL. (Ready to prod.) 11/28/78											
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6411 Gr.		19. ELEV. CASINGHEAD 6411													
20. TOTAL DEPTH, MD & TVD 7856		21. PLUG, BACK T.D., MD & TVD 7694		22. IF MULTIPLE COMPL., HOW MANY? Two											
				23. INTERVALS DRILLED BY ROTARY TOOLS 0' - 7856											
				CABLE TOOLS NA											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7598' to 7676 ft.					25. WAS DIRECTIONAL SURVEY MADE No										
26. TYPE ELECTRIC AND OTHER LOGS RUN Camm Ray Induction - Formation Density-Bond					27. WAS WELL CORED No										
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
10-3/4"	32.75	275	13-3/8	250 sz.	None										
7-5/8	26.40	3557	9-7/8	647 sz.	None										
29. LINER RECORD			30. TUBING RECORD												
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)											
5-1/2	3275	7724	375												
31. PERFORATION RECORD (Interval, size and number) 44 Perforations - Size 0.42" from 7598 feet to 7676 feet.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>7598' to 7676'</td> <td>1200 gals of HCL. 40,400 gals. water and 23,000# of 20-40 sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	7598' to 7676'	1200 gals of HCL. 40,400 gals. water and 23,000# of 20-40 sand.						
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33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)										
		Flowing			shut-in										
DATE OF TEST 11/28/78	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 149										
FLOW. TUBING PRESS. 92	CASING PRESSURE PKR	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 1210	WATER—BBL. 0										
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			TEST WITNESSED BY Ken Roddy												
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing information is true, complete and correct as determined from all available records															
SIGNED Rudy D. Netto		Original Signed By Rudy D. Netto		Area Superintendent 11/28/78											
				DATE											

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 23: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well as completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 22: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
CLIFFHOUSE	5063		
Point Lookout	4360		
Greenhorn			
Dakota	7995		
Morrison	7802		