

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1140'FNL, 1750'FEL, Sec.26, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078506
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hunsaker #2R
9. API Well No.
30-045-22997
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - pay add

13. Describe Proposed or Completed Operations

9-30-94 MIRU. ND WH. NU BOP. TOO H w/171 jts 1 1/2" tbg. RU. TIH w/free point. Cut 2 1/16" tbg @ 7471'. RD. TOO H w/180 jts 2 1/16" tbg.
10-1-94 TOO H w/rest of 227 jts 2 1/16" tbg. CO to 7477' to top of fish. Fishing & milling.
10-2-94 TIH w/5 1/2" csg scraper to 7724'. TOO H w/csg scraper. RU. Set 5 1/2" RBP @ 4095'. Load hole w/178 bbl wtr. PT 7" csg to 700 psi/15 min, OK. Ran CBL-CCL-GR @ 0-3300'. Found hole @ 444'. Dump 2 sx sd on top of RBP @ 4095'. Perf sqz holes @ 450'. RD. Load hole w/1 bbl wtr. Pressured up on 7 5/8" csg to 1000 psi/30 min. Could not pump into sqz holes.
10-3-94 TIH w/5 1/2" retrieving head. Circ sd off RBP @ 4095'. Release RBP & TOO H. CO fill to 7700'.
10-4/8-94 Milling.
10-9-94 CO @ 7752-7757'. Drill @ 7757-7772'.
10-10-94 Drill to TD @ 7853'. TOO H.
10-11-94 Ran csg inspection log @ 7300-7742'. Top of 5 1/2" lnr @ 3300', bottom @ 7750'. Ran 154 jts 2 7/8" tbg, set @ 7853'. Set 4 jts 2 7/8" preperf'd tbg w/222 holes @ 7681, w/bottom @ 7850'. Load hole w/36 bbl wtr. PT tbg to 3500 psi.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 10/24/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

OCT 27 1994

FARMINGTON DISTRICT OFFICE

NMOOD

10-12-94 Frac Dakota w/2394 gal 2% KCl wtr, 1150 gal EZ clean, 100,000 SCF N2. Ran CCL-GR @ 4000-6500'. Perf Menefee @ 5167-5372' w/14 holes. Prepare to frac.

10-13-94 Had leak in frac tbg. Ran pressure tool to 5270'. SI for 24 hr pressure build up.

10-14-94 SI for 24 hrs. POOH w/pressure tool. Frac Menefee w/67,000 gal 30# x-link gel, 30,000# 40/70 sd, 159,000# 20/40 sd. TOOH w/5 1/2" lock set pkr. CO after frac.

10-15/20-94 Blow well & CO.

10-21-94 Kill well. TIH w/5 1/2" Model G RBP & 5 1/2" retrievematic pkr. Set RBP @ 5430'. Set pkr @ 5138'. Ran pressure instrument to 5270'. SI for 24 hour pressure build up.

10-22-94 SI for 24 hr pressure build up. TIH, release 5 1/2" RBP. TOOH. TIH w/5 1/2" Model D production pkr, set @ 6000'. RD.

10-23-94 TIH w/183 jts 2 1/16" tbg, set @ 7657'. TOH. TIH w/150 jts 2 1/16" tbg, set @ 5011'. ND BOP. NU WH. RD. Rig released.