

OIL CONSERVATION COMMISSION  
Alto DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE Sept 19, 1978

RE: Proposed MC ✓  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated 9-18-78  
for the Supron Energy Corp. Nunsaku #2 R B-26-31N-9W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

AR Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <i>SUPRON ENERGY CORPORATION</i>		County <i>San Juan</i>	Date <i>September 18, 1978</i>
Address <i>P.O. Box 808 Farmington, NM 87401</i>		Lease <i>Hunsaker</i>	Well No. <i>2-R</i>
Location of Well	Unit <i>B</i>	Section <i>26</i>	Township <i>31 North</i>
			Range <i>9 West</i>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_ ; Operator Lease, and Well No.: \_\_\_\_\_

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<i>Blanco Mesaverde</i>		<i>Basin Dakota</i>
b. Top and Bottom of Pay Section (Perforations)	<i>5066' to 5812'</i>		<i>7598' to 7676'</i>
c. Type of production (Oil or Gas)			
d. Method of Production (Flowing or Artificial Lift)	<i>Flowing</i>		<i>Flowing</i>

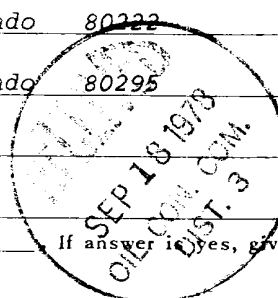
4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

<i>El Paso Natural Gas Co.</i>	<i>P.O. Box 990</i>	<i>Farmington, New Mexico</i>	<i>87401</i>
<i>Mesa Petroleum Company</i>	<i>P.O. Box 579</i>	<i>Flora Vista, New Mexico</i>	<i>87415</i>
<i>Tenneco Oil Company</i>	<i>720 S. Colorado Blvd.</i>	<i>Denver, Colorado</i>	<i>80222</i>
<i>Union Texas Petroleum</i>	<i>1860 Lincoln, Suite 1010</i>	<i>Denver, Colorado</i>	<i>80295</i>

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_ If answer is yes, give date of such notification August 8, 1978.



CERTIFICATE: I, the undersigned, state that I am the Area Superintendent of the SUPRON ENERGY CORPORATION (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Rudy D. Motto*  
Rudy D. Motto Signature

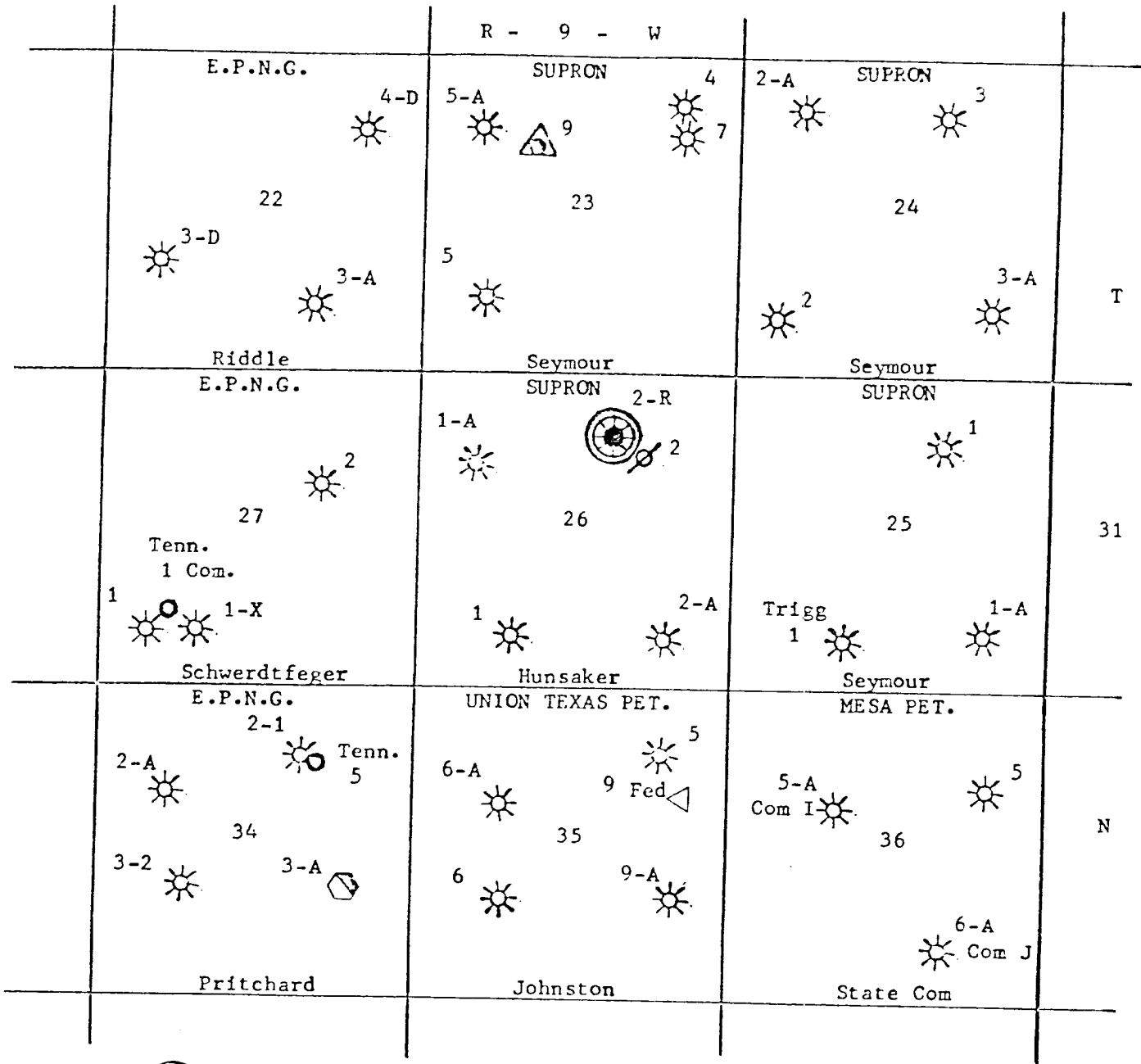
\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SUPRON ENERGY CORPORATION

WELL: HUNSAKER NO. 2-R

LOCATION: 1140 Feet from the North line and 1750 feet from the East line of Sec. 26, Twp. 31 North, Rge. 9 West, N.M.P.M., San Juan County, New Mexico.



Proposed Mesaverde and Dakota Dual



Mesaverde



Fruitland



Dakota



Mesaverde - Fruitland



Pictured Cliffs - Point Lookout

SUPRON ENERGY CORPORATION  
 Hunsaker #2 R  
 Blanco Mesaverde and Basin Dakota  
 1140' FNL & 1750' FEL - Sec. 26, T.-31N, R.-9W  
 San Juan County, New Mexico  
 Elev. - G.L. - 6411'

